### **AGENDA**

#### **REMOTE MEETING NOTICE**

This meeting will be accessible by remote video conferencing. Please be advised that while the District will endeavor to ensure these remote participation methods are available, the District does not guarantee that they will be technically feasible or work all the time. Further, the District reserves the right to terminate these remote participation methods (Subject to Brown Act Restrictions) at any time and for whatever reason. The public may observe and participate in this meeting remotely via Zoom as set forth below.

#### INSTRUCTIONS FOR USING ZOOM

- Join the meeting using the link below.
- You must have audio and microphone capabilities on the device you are using to join the meeting.
- When you join the meeting make sure that you join the meeting with audio and follow the prompts to test your speaker & microphone prior to joining the meeting.

#### TO SPEAK DURING PUBLIC COMMENT USING ZOOM

- The Board President will announce when it is time for Public Comment.
- Click on the Raise Hand icon if you would like to speak during Public Comment.
- Your name will be called on when it's your turn to speak.
- When your name is called, you will be prompted to unmute yourself.
- You will have three (3) minutes to speak. When your time is up, you will be muted.

#### TO SPEAK ON AN ITEM USING ZOOM

- The Board President will call the item and staff will begin the staff report.
- Click on the Raise Hand icon if you would like to speak on the item.
- Your name will be called on when it's your turn to speak.
- When your name is called, you will be prompted to unmute yourself.
- You will have three (3) minutes to speak. When your time is up, you will be muted.
- You will repeat this process for each item you want to speak on.

#### FOR OPEN SESSION PARTICIPATION

Join Meeting Electronically at:

#### Join Zoom Meeting

https://us02web.zoom.us/j/89118062833?pwd=DFtMBIF1Ej0fMKswSa6z6l8dCFAQBE.1

Meeting ID: 891 1806 2833

Passcode: 723216

Please attend in person or by submitting your comment via email to: RMangus@GoletaSanitary.Org

#### AGENDA

# REGULAR MEETING OF THE GOVERNING BOARD OF THE GOLETA SANITARY DISTRICT A PUBLIC AGENCY

One William Moffett Place Goleta, California 93117

September 15, 2025

CALL TO ORDER: 6:30 p.m.

**ROLL CALL OF MEMBERS** 

**BOARD MEMBERS**: Steven T. Majoewsky

Dean Nevins Jonathan Frye Edward Fuller Joseph Glancy

#### CONSIDERATION OF THE MINUTES OF THE BOARD MEETING

The Board will consider approval of the Minutes of the Regular Meeting of September 3, 2025.

The Board will consider approval of the Minutes of the Special Meeting of September 9, 2025.

The Board will consider approval of the Minutes of the Special Meeting of September 10, 2025.

**PUBLIC COMMENTS -** Members of the public may address the Board on items within the jurisdiction of the Board. Under provisions of the Brown Act, the Board is prohibited from taking action on items not listed on the agenda. Please limit your remarks to three (3) minutes and if you wish, state your name and address for the record.

**POSTING OF AGENDA** – The agenda notice for this meeting was posted at the main gate of the Goleta Sanitary District and on the District's web site 72 hours in advance of the meeting.

#### **BUSINESS:**

 CONSIDERATION OF STAFF FINDINGS PURSUANT TO GOVERNMENT CODE SECTION 4217 AND RECOMMENDATION TO SCHEDULE PUBLIC HEARING ON THE PROPOSED ENERGY STORAGE PROJECT (Board may take action on this item.) Regular Meeting Agenda September 15, 2025 Page 2

- UPDATE ON SOLIDS HANDLING IMPROVEMENT PROJECT (SHIP) AND CONSIDERATION OF REQUEST FOR AN AMENDMENT TO THE DESIGN SERVICES AGREEMENT WITH HAZEN AND SAWYER (Board may take action on this item.)
- 3. UPDATE TO STATUS REPORT ON BOARD VACANCY APPOINTMENT PROCESS
- 4. GENERAL MANAGER'S REPORT
- LEGAL COUNSEL'S REPORT
- COMMITTEE/DIRECTOR'S REPORTS AND APPROVAL/RATIFICATION OF DIRECTOR'S ACTIVITIES
- 7. PRESIDENT'S REPORT
- 8. ITEMS FOR FUTURE MEETINGS
- CORRESPONDENCE
   (The Board will consider correspondence received by and sent by the District since the last Board Meeting.)
- 10. APPROVAL OF BOARD COMPENSATION AND EXPENSES AND RATIFICATION OF CLAIMS PAID BY THE DISTRICT (The Board will be asked to ratify claims.)

#### **ADJOURNMENT**

Persons with a disability who require any disability-related modification or accommodation, including auxiliary aids or services, in order to participate in the meeting are asked to contact the District's Finance Director at least 3 hours prior to the meeting by telephone at (805) 967-4519 or by email at info@goletasanitary.org.

Any public records which are distributed less than 72 hours prior to this meeting to all, or a majority of all, of the District's Board members in connection with any agenda item (other than closed sessions) will be available for public inspection at the time of such distribution at the District's office located at One William Moffett Place, Goleta, California 93117.

## **MINUTES**

#### **MINUTES**

#### REGULAR MEETING OF THE GOVERNING BOARD GOLETA SANITARY DISTRICT A PUBLIC AGENCY DISTRICT OFFICE CONFERENCE ROOM ONE WILLIAM MOFFETT PLACE GOLETA, CALIFORNIA 93117

September 3, 2025

**CALL TO ORDER:** President Majoewsky called the meeting to order at 6:30

p.m.

**BOARD MEMBERS PRESENT:** Steven T. Majoewsky, Dean Nevins, Jonathan Frye,

**Edward Fuller** 

BOARD MEMBERS ABSENT: None

**STAFF MEMBERS PRESENT:** Steve Wagner, General Manager/District Engineer, Vyto

Adomaitis, Assistant General Manager, Rob Mangus, Finance Director/Board Secretary and Reese Wilson, Engineering Manager, and Jeff Ferre, General Counsel

(via Zoom)

OTHERS PRESENT: Tom Evans, Director, Goleta Water District

(via Zoom)

Bob Thomas, Director, Goleta West Sanitary District

**APPROVAL OF MINUTES:** Director Nevins made a motion, seconded by Director

Frye, to approve the minutes of the Regular Board meeting of 08/18/2025. The motion carried by the

following vote:

(25/09/2049)

AYES: 4 Majoewsky, Nevins, Frye, Fuller

NOES: None ABSENT: None ABSTAIN: None

**POSTING OF AGENDA:** The agenda notice for this meeting was posted at the

main gate of the Goleta Sanitary District and on the District's website 72 hours in advance of the meeting.

PUBLIC COMMENTS: None

#### **BUSINESS:**

1. <u>DISCUSSION OF ROLES AND RESPONSIBILITIES OF GOVERNING BOARD MEMBERS DURING AND AFTER EMERGENCY EVENTS.</u>

Mr. Wagner gave the staff report on this presentation and discussion item. No Board action was taken.

- 2. <u>UPDATE TO STATUS REPORT ON BOARD VACANCY NOTICING PROCESS</u>
  Mr. Wagner gave an update to the Board. Board consensus was to attempt to schedule applicant interviews next week, Tuesday September 9 and Wednesday September 10, 2025.
- 3. <u>CONSIDERATION OF GOVERNMENT CODE SECTION 4217 FOR DEVELOPMENT AND DELIVERY OF THE ENERGY STORAGE PROJECT</u>

Mr. Wagner and Adam Vasquez, Associate, BBK (via Zoom) gave the staff report.

Director Nevins made a motion, seconded by Director Frye to direct staff to complete a feasibility and financial analysis of the energy storage project; Authorize preparation of findings pursuant to Government Code Section 4217; Schedule a public hearing and provide required notice; and Authorize the use of the design-build project delivery method for procurement of the Energy Storage Project.

The motion carried by the following vote:

(25/09/2050)

AYES: 4 Majoewsky, Nevins, Frye, Fuller

NOES: None ABSENT: None ABSTAIN: None

4. GENERAL MANAGER'S REPORT

Mr. Wagner gave the report.

5. LEGAL COUNSEL'S REPORT

Mr. Ferre – No report

6. <u>COMMITTEE/DIRECTORS' REPORTS AND APPROVAL/RATIFICATION OF DIRECTORS' ACTIVITIES</u>

Director Fuller – Reported on his attendance at the CSDA conference.

Director Frye – No report

Regular Meeting Minutes September 3, 2025 Page 3

Director Nevins – Director Nevins reported on his attendance at the Goleta West Sanitary District meeting.

#### 7. PRESIDENT'S REPORT

President Majoewsky - No report

#### 8. ITEMS FOR FUTURE MEETINGS

Board consensus was to have a discussion on Municipal Service Review conducted by a California Local Agency Formation Commission (LAFCO) and to have a discussion on the Claims approval process, at a future meeting.

#### 9. CORRESPONDENCE

The Board reviewed and discussed the list of correspondence to and from the District in the agenda.

### 10. <u>APPROVAL OF BOARD COMPENSATION AND EXPENSES AND RATIFICATION OF</u> CLAIMS PAID BY THE DISTRICT

Director Nevins made a motion, seconded by Director Frye, to ratify and approve the claims, for the period 08/19/2025 to 09/03/2025 as follows:

Running Expense Fund #4640 \$ 258,263.61 Capital Reserve Fund #4650 \$ 196,364.06

The motion carried by the following vote:

(25/09/2051)

AYES: 4 Majoewsky, Nevins, Frye, Fuller

NOES: None ABSENT: None ABSTAIN: None

#### **ADJOURNMENT**

There being no further business, the meeting was adjourned at 7:54 p.m.

Steven T. Majoewsky
Governing Board President

ATTEST

Robert O. Mangus, Jr.
Governing Board Secretary

#### **MINUTES**

# SPECIAL MEETING OF THE GOVERNING BOARD OF THE GOLETA SANITARY DISTRICT DISTRICT OFFICE CONFERENCE ROOM ONE WILLIAM MOFFETT PLACE GOLETA, CALIFORNIA 93117

September 9, 2025

<u>CALL TO ORDER:</u> President Majoewsky called the meeting to order

at 9:00 a.m.

**BOARD MEMBERS PRESENT:** Steven T. Majoewsky, Dean Nevins, Jonathan

Frye, Edward Fuller

**BOARD MEMBERS ABSENT:** None

**STAFF MEMBERS PRESENT:** Steve Wagner, General Manager/District

Engineer, Vyto Adomaitis, Assistant General Manager, Rob Mangus, Finance Director/Board Secretary were present at the beginning of the meeting and left prior to the start of interviews.

**POSTING OF AGENDA:** The agenda notice for this meeting was posted at

the main gate of the Goleta Sanitary District and on the District's website 24 hours in advance of

the meeting.

PUBLIC COMMENTS: None

#### **BUSINESS:**

1. <u>CONDUCT INTERVIEWS OF CANDIDATES FOR FILLING VACANCY ON GOVERNING BOARD</u>

The Board interviewed six of twelve potential Board appointment candidates.

President Majoewsky called a recess for lunch at 11:38 a.m. President Majoewsky called the meeting to order at 1:06 p.m.

The Board continued with interviews for a potential Board appointment.

<b>Special Meeting Minutes</b>
September 9, 2025
Page 2

<b>ADJOU</b>	RNMENT
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There being no further business, the meeting was adjourned at 3:45 p.m.

ATTEST

Steven T. Majoewsky

Governing Board President

Robert O. Mangus, Jr.

Governing Board Secretary

#### **MINUTES**

# SPECIAL MEETING OF THE GOVERNING BOARD OF THE GOLETA SANITARY DISTRICT DISTRICT OFFICE CONFERENCE ROOM ONE WILLIAM MOFFETT PLACE GOLETA, CALIFORNIA 93117

September 10, 2025

**CALL TO ORDER:** President Majoewsky called the meeting to order at 9:02

a.m.

**BOARD MEMBERS PRESENT:** Steven T. Majoewsky, Dean Nevins, Jonathan Frye,

Edward Fuller

BOARD MEMBERS ABSENT: None

**STAFF MEMBERS PRESENT:** Steve Wagner, General Manager/District Engineer, Vyto

Adomaitis, Assistant General Manager, Rob Mangus, Finance Director/Board Secretary were present at the beginning of the meeting and left prior to the start of

interviews and returned for Item 2.

**POSTING OF AGENDA:** The agenda notice for this meeting was posted at the

main gate of the Goleta Sanitary District and on the District's website 24 hours in advance of the meeting.

PUBLIC COMMENTS: None

#### **BUSINESS:**

### 1. <u>CONDUCT INTERVIEWS OF CANDIDATES FOR FILLING VACANCY ON</u> GOVERNING BOARD

The Board interviewed the remaining six of twelve potential Board appointment candidates.

President Majoewsky called a recess for lunch at 11:28 a.m. President Majoewsky called the meeting to order at 1:00 p.m.

The Board continued with interviews\ for a potential Board appointment.

### 2. <u>BOARD DISCUSSION, AND BOARD ACTION REGARDING FILLING VACANCY ON GOVERNING BOARD</u>

Director Nevins made a motion, seconded by Director Fuller to appoint Joseph Glancy to the vacant position in Voting Area #2 for the rest of the term, ending December, 2026.

The motion carried by the following vote:

Special Meeting Mir September 10, 2029 Page 2		
(25/09/2052)		
AYES: NOES: ABSENT: ABSTAIN:	4	Majoewsky, Nevins, Frye, Fuller None None None
ADJOURNMENT There being no furth	ner bus	iness, the meeting was adjourned at 4:05 p.m.
		ATTEST

Steven T. Majoewsky Governing Board President Robert O. Mangus, Jr.
Governing Board Secretary

# **AGENDA ITEM #1**

AGENDA ITEM: 1

**MEETING DATE:** September 15, 2025

#### I. NATURE OF ITEM

Consideration of Staff Findings Pursuant to Government Code Section 4217 and Recommendation to Schedule Public Hearing on the Proposed Energy Storage Project

#### II. BACKGROUND INFORMATION

The Goleta Sanitary District's wastewater treatment plant is a significant user of electricity. Utility costs are projected to rise steadily in the coming years due to increased time-of-use rates and demand charges. To address these challenges, staff evaluated the feasibility of installing an onsite energy storage system that would:

- Reduce utility demand charges by managing peak loads,
- Improve resiliency during power outages, and
- Reduce long-term electricity costs for the District and its ratepayers by generating energy onsite.

The proposed project consists of the design, procurement, and installation of an 807-kW solar array, a 408-kW/1632-kWh battery energy storage system, and a microgrid controller at the District's Water Resource Recovery Facility at One William Moffett Place, Goleta CA. This energy system will be integrated with the existing electrical infrastructure.

Government Code §§4217.10–4217.18 (GC 4217) authorizes public agencies to enter into energy service contracts for these types of projects without competitive bidding if the governing body finds that the anticipated costs of the energy supplied by the project will be less than the anticipated costs without the project. Staff intend to solicit vendor proposals by releasing a Request For Proposal (RFP) for the Energy Storage Project based on the current proposed system sizing. However, prior to approving such a contract, the Board must hold a duly noticed public hearing on the issue and adopt certain findings as set forth in GC 4217.

District staff has evaluated the feasibility of the proposed energy storage system and has prepared the attached findings pursuant to GC 4217 for Board consideration.

#### III. COMMENTS AND RECOMMENDATIONS

The findings prepared by staff include a life-cycle cost analysis along with a comparison of future electrical costs with and without the proposed energy storage project. Key conclusions include:

- 30-Year Baseline Electricity Cost (No Project): \$16,900,000
- 30-Year Electricity Cost with Energy Storage Project: \$6,700,000
- 30-Year Cost of Project (Includes Construction and O&M): \$7,400,000
- 30-Year Net Cost Savings (Excludes available funding): \$2,800,000

• First-Year Savings: Approximately \$250,000, increasing annually with the escalation of energy rates.

In addition to financial savings, the project provides operational resiliency, environmental benefits, and long-term alignment with state and local sustainability goals.

Based on these findings, staff recommends the Board:

- Review and accept staff's findings prepared pursuant to GC 4217 regarding the proposed Energy Storage Project; and
- 2. Direct staff to schedule a public hearing for October 6, 2025, at 6:30 p.m. for consideration of approval of the Energy Storage Project under GC 4217.
- 3. Direct staff to request a proposal from TerraVerde to develop and launch the Energy Storage Project Procurement RFP.

#### IV. REFERENCE MATERIALS

Staff Findings Pursuant to GC 4217 – Goleta Sanitary District Energy Storage Project

Draft Notice of Public Hearing for approval of the Goleta Sanitary District Energy Storage Project under GC 4217

#### GOLETA SANITARY DISTRICT STAFF FINDINGS PURSUANT TO GOVERNMENT CODE §4217.12 Energy Storage Project September 15, 2025

#### **Background**

Government Code §§4217.10–4217.18 authorizes public agencies to enter into energy service contracts, including agreements for energy conservation, cogeneration, and alternate energy supply, when the governing body finds that the anticipated cost of the energy provided or the services rendered will be less than the anticipated cost that would otherwise be incurred by the public agency.

The Goleta Sanitary District (District) has evaluated the feasibility of installing an onsite energy generation and storage system to improve energy resiliency at the District, reduce demand charges, and lower overall electricity costs associated with District operations.

#### **Project Description**

The proposed energy storage project includes:

- Installation of an 807-kW array and associated electrical infrastructure
- Installation of a 408-kW / 1,632-kWh lithium-ion battery energy storage system at the wastewater treatment facility.
- Intelligent energy management hardware (microgrid controller) and software to optimize resilience, time-of-use rate arbitrage, and peak demand reduction.
- Maintenance, monitoring, and performance guarantees provided under an annual Operations and Maintenance contract.

#### **Findings**

#### 1. Life-Cycle Cost Analysis

A 30-year life-cycle cost comparison was conducted to evaluate the financial impact of implementing the project.

Scenario	30 yr Cost Projection	30 yr Savings vs. Baseline
Baseline (No Project)	\$16,900,000	-
With Project	\$14,100,000	\$2,800,000

- The baseline assumes continued reliance on grid power with an average 3% annual escalation in energy costs.
- The project scenario includes anticipated contract and maintenance costs, but it excludes available funding.

#### 2. Annual Energy Savings Estimates

Year	Projected Annual Utility Cost (No Project)	With Storage Project	Annual Savings
2026	\$360,000	\$110,000	\$250,000
2030	\$400,000	\$140,000	\$260,000
2035	\$460,000	\$180,000	\$280,000
2045	\$620,000	\$230,000	\$390,000
2050	\$720,000	\$300,000	\$420,000
2055	\$840,000	\$400,000	\$440,000

- First-year savings estimated at \$250,000.
- Annual savings grow as utility rates escalate.
- Average annual savings (excluding the Project cost and incentives): \$340,000.

#### 3. Energy Resiliency Benefits

- Battery system paired with solar provides 46 hours of backup power at critical load.
- Enhances operational continuity during utility outages.
- Reduces greenhouse gas emissions by increasing solar self-consumption.

#### 4. Public Interest

- Supports the District's mission to deliver cost-effective, sustainable wastewater treatment.
- Lowers long-term operating expenses for ratepayers.
- Aligns with State of California and regional goals for renewable energy and carbon reduction.

#### Conclusion

Staff finds that:

- The anticipated cost to the District for energy with the contract will be less than the anticipated cost without the contract, as required by Government Code §4217.12.
- The project delivers both **financial savings** and **operational resiliency** benefits.

#### Recommendation

Staff recommends that the Board of Directors consider the above findings and direct staff to schedule a public hearing on the use of Government Code 4217 for the development and delivery of proposed energy storage project.

#### **GOLETA SANITARY DISTRICT**

#### NOTICE OF PUBLIC HEARING

The Board of Directors of the Goleta Sanitary District will hold a public hearing on **Monday, October 6, 2025, at 6:30 p.m.** at the District Board Room, One William Moffett Place, Goleta, CA 93117.

The purpose of the hearing is to consider approval of an energy storage project pursuant to Government Code Section 4217, which authorizes public agencies to enter into energy service contracts when the anticipated project costs will be less than the marginal cost of the agency's energy use if such project was not completed.

All interested persons are invited to attend and comment. Written comments may be submitted prior to the hearing.

For more information, contact the Goleta Sanitary District at (805) 967-4519.

Dated: [Insert Posting Date]

By order of the Board of Directors Goleta Sanitary District

# **AGENDA ITEM #2**

AGENDA ITEM: 2

2

**MEETING DATE:** September 15, 2025

#### I. NATURE OF ITEM

Update on Solids Handling Improvement Project (SHIP) and Consideration of Request for an Amendment to the Design Services Agreement with Hazen and Sawyer

#### II. BACKGROUND INFORMATION

Since 2018, the District has worked closely with Hazen and Sawyer Inc. (Hazen) to develop and implement a Biosolids and Energy Strategic Plan (BESP). The goal of the BESP was to determine the most appropriate combination of biosolids treatment, disposal, and energy recovery improvements that, once implemented, would help the District achieve its vision of long-term energy sustainability.

The first project identified in the BESP, called BESP Phase 1, includes the installation of a new 500,000-gallon anaerobic digester and a 160-kW Combined Heat and Power system to convert biogas into electricity for use onsite. The BESP Phase 1 project is under construction and anticipated for completion in February 2026.

The second project identified in the BESP, now titled the Solids Handling Improvement Project (SHIP), includes the installation of an indirect thermal dryer facility to produce "Class A" biosolids for beneficial reuse in the region and reduce the increasing costs associated with the disposal of biosolids. A cost estimate based on preliminary engineering indicated that construction of the project would cost \$27.4M. This estimated project cost has been used for capital budgeting and expense forecasting since 2022.

In March 2023, the Board authorized the execution of a professional services agreement with Hazen for the final engineering design of the SHIP in the amount of \$1,798,093. This effort includes the preparation of a full set of plans and specifications based on the 60%, 90%, and 100% final design with staff review at the completion of each phase. The approved 100% plans and specification will be used to bid and construct the project. The 100% design and environmental review are currently under way and are nearing completion.

In June 2023, Staff traveled with the Hazen design team to Wisconsin and Illinois to tour wastewater facilities utilizing indirect thermal dryers from different manufacturers. The visits and interviews with plant operators were invaluable, and staff returned with a clearer understanding of the various dryer technologies based on factors like operational flexibility, startup and cooldown time, ease of maintenance, dust generation, water use, and energy consumption. Through this process, three thermal dryer vendors were identified for potential installation at the District. These were Komline-Sanderson, BCR Environmental (BCR), and Andritz.

Due to the complexity of indirect thermal dryers and the differences between the three dryer technologies, the SHIP 100% design drawings could not be completed without knowing which supplier's technology will be used. In November 2023, the District issued a request for proposals (RFP) to the three thermal dryer vendors for pre-selection and procurement purposes in order to complete the SHIP 100% design package. The RFP

included design specifications and a draft Memorandum of Understanding to lock in the equipment price until construction commences.

The District received proposals from BCR and Komline-Sanderson. After thorough review with the Hazen design team, the two proposals were scored using criteria included in the RFP package. Since the two dryer technologies were very different, the Hazen design team had to spend additional time to get information and specifications from representatives of each of the vendors so that a detailed comparative cost analysis could be conducted as put forth in the RFP package.

Staff performed a sensitivity analysis on the scores assigned to each vendor on the various performance requirements, and BCR remained the clear frontrunner in all cases. In addition to having a capital cost \$620,000 lower than Komline-Sanderson, the BCR proposal offered a 20-year project operations and maintenance cost that was \$9,000,000 lower than Komline-Sanderson (mainly due to energy and water consumption). The equipment proposed by BCR also includes a pellet mill which will compress the dry Class A product into pellets that are much denser and less dusty than the end product originally specified in the RFP.

Given the lower capital and operational costs of the BCR dryer, the system was selected after a thorough review. However, since the Komline-Sanderson dryer technology has been widely used in the wastewater sector for many years, and the BCR technology was fairly new, the preliminary design plans and specification had to be significantly revised to accommodate the BCR thermal dryer. While this effort was not included in Hazen's original scope of work, it needed to be done in order to reduce overall project costs associated with the integration of the newer BCR dryer technology. The total cost for this additional design effort was approximately \$300,000. A contract amendment was not processed at that time as, the Hazen team was early on in the final design process, and a large portion of the design budget remained.

The 60% design package was competed by Hazen incorporating the BCR equipment. However, while the BCR dryer was less costly, the overall project cost estimate increased significantly (by over \$2M), due to construction contingencies and increasing costs of materials/labor. Several value engineering workshops were held to identify how the project could be revised to reduce cost and meet the original budget estimate. As a result, the overall size of the building was reduced, and the centrifuge and haul-out canopy were removed from the scope of design. These changes allowed for the continued use of the existing screw presses and resulted in significant cost reductions such that the updated construction cost estimate remained at the original construction cost estimate of \$27.4M.

#### III. COMMENTS AND RECOMMENDATIONS

The equipment preselection process, incorporation of design changes into the project, and incorporation of District standards into BCR's proposed equipment have all required additional time and effort from Hazen which was not originally budgeted. As a result, Hazen has requested an additional \$477,613 to complete the 100% design for the SHIP. This request includes a \$100,000 credit due to the reduced scope from the value engineering meetings and resulting design effort reduction. The letter requesting a contract amendment from Hazen is attached to this report.

It is important to note that this increase in design fees due to the selection of the newer BCR dyer technologies and redesign associated with the reduction in project scope is still significantly less than the capital and operational savings to the District resulting from the selection of the BCR technology.

Staff recommends that the Board authorize the General Manager to amend the design services contract with Hazen in an amount of \$477,613, for a total contract amount not to exceed \$2,275,506.

#### IV. REFERENCE MATERIAL

Hazen Amendment Cover Letter

August 26, 2025

Steve Wagner, PE General Manager/District Engineer Goleta Sanitary District One William Moffett Place Goleta, CA 93117

Re: Solids Handling Improvement Project (SHIP) – 100% Design

Dear Mr. Wagner:

As a part of the Solids Handling Improvement Project (SHIP), Hazen is designing a new thermal dryer facility for the Goleta Sanitary District (GSD) under the contract with GSD dated March 13, 2023. The assumptions that were used to develop the schedule and fee estimate have changed since the project was initiated, which has resulted in a lower cost project for GSD but has required Hazen to perform additional work that was not part of the original scope. In particular, the recent modification to the project scope has reduced the engineer's estimate by \$6.8 million. Hazen is submitting this request for amendment to address the changes to the project that have been required to support the project modifications. The following summarizes the basis for this amendment:

- At the time of project initiation, the way in which the major project equipment would be procured was unknown. Through discussion with GSD, the team determined that the thermal dryer procurement should be performed through a pre-selection process. This process allowed the SHIP design to be customized to the largest piece of equipment, reducing the potential for changes during construction and the risk of change orders. For the thermal dryer pre-selection process, Hazen worked with GSD to develop selection criteria and a request for proposal (RFP) package that included detailed drawings and specifications and evaluation criteria. Hazen also supported the evaluation process including following up with proposers for additional information and performing a technical and financial evaluation of the submitted packages. The process also included a site visit to three thermal dryer facilities to aid in equipment selection. The additional effort for the procurement process was considerably more than would be required for a typical 30% design package.
- Two proposals were received in response to the RFP; a third invited proposer declined to propose. Thermal dryer vendor, BCR, was awarded the project since they had the highest score using the selection criteria in the RFP package. In particular, the BCR proposal had an equipment cost \$620,000 less than the other proposer, Komline-Sanderson. In addition, the BCR proposal offered a \$9-million savings on a 20-year life cycle basis when compared to Komline-Sanderson. The accepted BCR proposal included some alternative features that were not included in the original design scope. This resulted in a significant re-working of the 30% design. These included:



- A final product pelletizer that was not part of the original project. This required additional design effort to accommodate into the building design.
- A proprietary control system that was not compatible with GSD standards, this required additional discussions to agree to an adapted system that could perform satisfactorily in tandem with the GSD system.
- o In the course of developing their design, BCR proposed additional changes to the final product conveyance system. This resulted in a protracted evaluation of several technologies to achieve a satisfactory conveyance system. The final system resulted in additional modifications to the 30% design, including a reconfiguration of the building to better suit the revised conveyance system.
- The decision to proceed with BCR has also resulted in a schedule extension due to the time it has taken for BCR to prepare submittals. To date, we have still not received the final submittals from BCR. This schedule extension has resulted in a protracted design effort.
- As a result of the increased project schedule, additional budget is required to complete the permitting process. To date, draft CEQA documents, authority to construct (ATC) and Coastal Development Permit (CDP) documents have been prepared. Additional funds are required to support GSD through the permitting process.
- The original project included a dewatering centrifuge, polymer system and canopy for the solids loadout area. Upon review of the 60% engineer's estimate, the project was determined to be too expensive. As a result of additional evaluation of the project, the dewatering centrifuge, polymer system and canopy were eliminated from the project, resulting in a \$6.8-million cost reduction making the project fit within the District's budget. These changes required some re-design to accommodate the revised facilities but reduced the overall scope of the project.

In previous discussions with the District, we had presented Table 1 for Amendment 3. Table 1 reflects our projection as of May of 2025. Table 2 presents an updated projection based on project expenditure as of July 2025. The increase shown in Table 2 is due to the additional effort required to complete the 90% submittal. Specifically, this included:

• The reconfiguration of the thermal dryer building from one large building to two smaller buildings required additional structural and architectural efforts to design the new electrical building and to modify the structural framing of the dryer building to suit the revised configuration. This redesign was necessary to realize the \$6.8-million reduction in engineer's estimate. Additional input was also required to reconfigure the plumbing and drainage system for the dryer building. Minor grading modifications were also required to adapt the site to the new electrical building. This was approximately \$120,000 additional effort.

### Hazen

- Design of the fire water system proved more complicated than expected as connection to the
  Goleta Water system proved not to be feasible due to lack of capacity in the main and the need to
  dedicate supply to the Santa Barbara Airport. This required changes to the fire suppression
  system that were not originally envisioned including the addition of a dedicated fire supply pump.
  This was approximately \$30,000 additional effort.
- The electrical and instrumentation drawings from BCR had more electrical and instrumentation components than we had anticipated. There were also inconsistencies with the P&ID's that required additional time to resolve. The extra items significantly increased the number of cabling and conduits we needed to size and route. The additional signals meant that our duct banks were physically much bigger than we had anticipated. This required more detailed coordination with other disciplines to make sure that the duct banks do not clash with buried pipes. This was approximately a \$50,000 additional effort.
- The CAD information provided by BCR was not compatible with our system. As a result, we required additional CAD time to incorporate the BCR equipment into the design set. This was approximately \$50,000 additional effort.

We have reallocated budget in an effort to reduce the impact of the additional effort for the 90% submittal. We have provided a \$100,000 credit to complete the 100% submittal. In addition, we project that we will not use our entire project management budget and have applied those funds to the project.



Table 1. Summary of Project Charges through April 2025

Tuble 1. Summary 01110Jeec	8	Spent to Date (through	Percent	Budget	Estimate to	Amendment
Task	Budget	April 2025)	Spent	Remaining	Complete	No. 3
1 - Project Management	\$175,358	\$88,669	51%	\$86,689	\$86,689	\$0
2a - Equipment Evaluation	\$84,942	\$91,389	108%	(\$6,447)	\$0	\$6,447
2b - Site Visits	\$15,548	\$15,548	100%	\$0	\$0	\$0
3 - Construction Contract Documents						
3a - Design to Support RFP Process	\$0	\$217,343		(\$217,343)	\$0	\$217,343
3b - BCR Design Refinement	\$0	\$110,571		(\$110,571)	\$0	\$110,571
3c - 60% Design Submittal	\$530,523	\$617,920	116%	(\$87,397)	\$0	\$87,397
3d - 90% Design Submittal	\$530,523	\$234,405	44%	\$296,118	\$246,118	(\$50,000)
3e - 100% Design Submittal	\$285,786	\$0	0%	\$285,786	\$260,786	(\$25,000)
3g - Bid Documents	\$23,460	\$0	0%	\$23,460	\$23,460	\$0
4 - Bid Phase Services	\$53,451	\$0	0%	\$53,451	\$53,451	\$0
5 - Funding Support	\$38,026	\$39,933	105%	(\$1,907)	\$0	\$0
6 - Renewable Energy Workshop	\$10,000	\$9,993	100%	\$8	\$0	\$0
7 - Feasibility Studies	\$40,475	\$40,569	100%	(\$94)	\$0	\$0
8 - Permitting	\$10,000	\$3,656	37%	\$6,344	\$31,830	\$25,486
Total	\$1,798,093	\$1,469,995	82%	\$328,098	\$702,335	\$372,244

Table 2. Summary of Project Charges through July 2025

Task	Budget	Spent to Date (through July 2025)	Percent Spent	Budget Remaining	Estimate to Complete	Amendment No. 3
1 - Project Management	\$175,358	\$97,974	56%	\$77,384	\$10,000	(\$67,384)
2a - Equipment Evaluation	\$84,942	\$91,389	108%	(\$6,447)	\$0	\$6,447
2b - Site Visits	\$15,548	\$15,548	100%	\$0	\$0	\$0
3 - Construction Contract Documents						
3a - Design to Support RFP Process	\$0	\$217,343		(\$217,343)	\$0	\$217,343
3b - BCR Design Refinement	\$0	\$110,571		(\$110,571)	\$0	\$110,571
3c - 60% Design Submittal	\$530,523	\$617,920	116%	(\$87,397)	\$0	\$87,397
3d - 90% Design Submittal	\$530,523	\$728,277	137%	(\$197,754)	\$0	\$197,753
3e - 100% Design Submittal	\$285,786	\$0	0%	\$285,786	\$185,786	(\$100,000)
3g - Bid Documents	\$23,460	\$0	0%	\$23,460	\$23,460	\$0
4 - Bid Phase Services	\$53,451	\$0	0%	\$53,451	\$53,451	\$0
5 - Funding Support	\$38,026	\$39,933	105%	(\$1,907)	\$0	\$0
6 - Renewable Energy Workshop	\$10,000	\$9,993	100%	\$7	\$0	\$0
7 - Feasibility Studies	\$40,475	\$40,569	100%	(\$94)	\$0	\$0
8 - Permitting	\$10,000	\$11,191	112%	(\$1,191)	\$24,296	\$25,487
Total	\$1,798,093	\$1,980,706	110%	(\$182,616)	\$296,993	\$477,613



Should you have any questions, please contact me at 510-499-7466 or via e-mail at rmerlo@hazenandsawyer.com

Sincerely,

Rion Merlo, Ph.D., PE, PMP

Fin P. Mah

Project Manager

## **AGENDA ITEM #3**

AGENDA ITEM: 3

MEETING DATE: September 15, 2025

#### I. NATURE OF ITEM

Update to Status Report on Board Vacancy Appointment Process

#### II. BACKGROUND INFORMATION

On July 28, 2025, a letter of resignation was received from Director Jerry Smith effective July 25, 2025.

The Board has 60 days from either the effective date or the receipt date of Director Smith's resignation to appoint an eligible candidate to fill the vacancy. To be eligible, a person needs to reside in Voting Area #2 and be at least 18 years of age.

Given the 60-day timeline to fill the vacant board position by appointment, the Board would have to appoint someone to this position by September 26, 2025.

The Board accepted Director Smith's resignation on August 4, 2025. Staff has informed the Santa Barbara County Elections Division of the board vacancy and their intention to fill the vacancy through an appointment process. An informational flyer on the board vacancy was mailed out to residents of Voting Area #2 and started arriving in mail boxes Monday, August 18, 2025.

Interested parties were directed to submit an application to the District via the website. The deadline to submit applications of interest was Friday, September 5, 2025 at noon. A total of 13 applications were received. One applicant withdrew his application prior to interviews.

#### III. COMMENTS AND RECOMMENDATIONS

The updated schedule of activities associated with board member appointment process to meet the September 26, 2025 deadline is shown below:

1.	Notify Santa Barbara County Office of Elections	Completed
2.	Advertise board vacancy and post notices	Completed
3.	Deadline for submittal of applications	9/5/25
4.	Submit list of applicants to SB Co. Elections Office	Completed
5.	Interview potential board member candidates	Completed
6.	Vacancy filled (Oath of office at regular Board meeting	ng) 9/15/25
7.	Notify SB Co. Elections Office of Appointment	Completed
8.	Onboarding of new board member	9/15/25 to 1/31/25

On September 9-10, 2025, the Board interviewed 12 applicants for the vacancy in voting area #2. After careful deliberation, the Board elected to appoint Joe Glancy to the vacant board position in Voting Area #2.

All applicants have been notified of the Board's decision. Mr. Glancy will take his oath of office and be seated for the September 15, 2025, Board meeting and will begin the onboarding process.

#### IV. REFERENCE MATERIAL

None

# GENERAL MANAGER'S REPORT

#### GOLETA SANITARY DISTRICT GENERAL MANAGER'S REPORT

The following summary report describes the District's activities from September 4, 2025, through September 15, 2025. It provides updated information on significant activities under three major categories: Collection System, Treatment/Reclamation and Disposal Facilities, and General and Administration Items.

#### 1. COLLECTION SYSTEM REPORT

#### **LINES CLEANING**

Staff has been conducting routine lines cleaning in the area of Cuesta Verde and North Fairview Avenue. Staff has also been conducting priority lines cleaning throughout the District.

#### **CCTV INSPECTION**

Staff has been conducting routine Closed-Circuit Television (CCTV) inspections in the area of Pembroke Avenue and North Kellogg Avenue. Staff has also been conducting priority CCTV inspections throughout the District.

#### **REPAIR AND MAINTENANCE**

Granite Construction continues work on the City of Goleta's 2025 Arterial Pavement Project. The current preliminary count of manholes and cleanouts to be adjusted is approximately 32. Granite Construction will be adjusting the District's frames and covers as part of this paving project. Staff is coordinating the work with the City of Goleta and Granite Construction staff. Staff is providing replacement frames and covers as needed.

Staff is working on determining the reason that two SmartCover units are out of service and will be replacing the faulty components.

#### **GREASE AND OIL INSPECTIONS**

Staff continues with annual Grease and Oil inspections at food service establishments.

#### **CUESTA VERDE ODOR ISSUE**

Staff continues to collect gas monitor readings on Cuesta Verde in response to an ongoing odor issue associated with the force main lateral from the Santa Barbara Wildlife Care Network (SBWCN) effluent pumpstation.

#### MARIA YGNACIO CREEK FISH PASSAGE PROJECT

Lone Star Engineering continues construction on South Coast Habitat Restoration's project to restore fish passage in Maria Ygnacio Creek at South Patterson Avenue, where it flows into Atascadero Creek. As part of the project, Lone Star Engineering will be encasing in concrete the section of the District's 12-inch sewer main that is located in the Maria Ygnacio Creek bed. Staff will be inspecting the protection and encasement work of the sewer main during construction.

#### 2. TREATMENT, RECLAMATION AND DISPOSAL FACILITIES REPORT

Plant flows for the month of September 2025 averaged 4.87 million gallons a day (MGD). The Reclamation Plant was offline due to a SCADA issue that has since been addressed. The Reclamation Plant is back online.

Construction of the Biosolids and Energy (BESP) Phase 1 project continues. The excavation around Digester #4 has been backfilled, and the surrounding utility work has resumed. The replacement 24-inch primary effluent pipe to Biofilter #1 is being prepared for pressure testing, and the digester exterior piping is being installed.

Work continues on the Hach ammonia probes at the aeration basin. Operations will be putting rented piping together for a future by-pass for the Headworks piping project, cleaning up the gutter in the front of the Plant, fixing the partition in this gutter in preparation for this year's rain events, and prepping for the stair installation for the stormwater sampling locations.

#### 3. GENERAL AND ADMINISTRATIVE ITEMS

#### **Financial Report**

The District account balances as of September 15, 2025, shown below, are approximations to the nearest dollar and indicate the overall funds available to the District at this time.

Operating Checking Accounts:	\$	200,618
Investment Accounts (including interest earned):	\$	43,018,353
Total District Funds:	\$ -	43,218,971

The following transactions are reported herein for the period 09/04/2025 – 09/15/2025

Regular, Overtime, Cash-outs, and Net Payroll:	\$ 233,676
Claims:	\$ 565,397
Total Expenditures:	\$ 799,072
Total Deposits:	\$ 154,391

Transfers of funds:	
LAIF to Community West Bank Operational (CWB):	\$ - 0 -
CWB Operational to CWB Money Market:	\$ - 0 -
CWB Money Market to CWB Operational:	\$ 500,000
CWB Operational to CA-Class Investment Account	\$ - 0 -
CA-Class Investment Account to CWB Operational	\$ - 0 -

The District's investments comply with the District's Investment Policy adopted per Resolution No. 16-606. The District has adequate funds to meet the next six months of normal operating expenses.

General Manager's Report September 15, 2025 Page 3

#### **Local Agency Investment Fund (LAIF)**

LAIF Monthly Statement – August, 2025 LAIF Quarterly Report – Previously reported. PMIA/LAIF Performance – August, 2025. PMIA Effective Yield – August, 2025.

#### **Community West Bank (CWB)**

CWB Money Market and ICS Accounts – August, 2025.

#### **CA-Class Investment Account**

CA-Class Investment Account – August, 2025.

#### **Deferred Compensation Accounts**

CalPERS 457 Deferred Compensation Plan – August, 2025. Lincoln 457 Deferred Compensation Plan – August, 2025.

#### Personnel

Our new Engineering Assistant Dylan Kitao started on September 8, 2025. He will be working with Reese Wilson, Engineering Manager, on several engineering related tasks.

Our onboarding efforts are in full swing with 4 newly hired employees and 1 newly appointed board member, all of whom are currently in the onboarding process.

Several of our staff will be at our booth at the Goleta Lemon Festival on September 27-28, 2025.

# California State Treasurer Fiona Ma, CPA

Local Agency Investment Fund P.O. Box 942809 Sacramento, CA 94209-0001 (916) 653-3001 September 02, 2025

LAIF Home
PMIA Average Monthly Yields

**GOLETA SANITARY DISTRICT** 

GENERAL MANAGER ONE WILLIAM MOFFETT PLACE GOLETA, CA 93117

**Tran Type Definitions** 

Account Number: 70-42-002

August 2025 Statement

#### **Account Summary**

Total Deposit: 0.00 Beginning Balance: 4,192.57

Total Withdrawal: 0.00 Ending Balance: 4,192.57



### PMIA/LAIF Performance Report as of 09/04/25

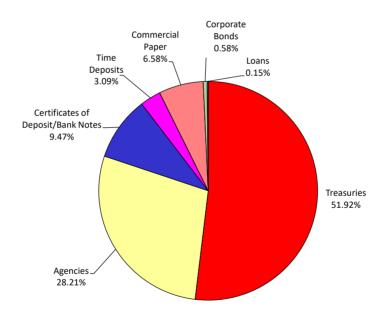


### **Quarterly Performance Quarter Ended 6/30/25**

### PMIA Average Monthly Effective Yields<sup>(1)</sup>

LAIF Apportionment Rate <sup>(2)</sup> :	4.40	August	4.251
LAIF Earnings Ratio <sup>(2)</sup> :	0.00012059828906715	July	4.258
LAIF Administrative Cost <sup>(1)*</sup> :	0.18	June	4.269
LAIF Fair Value Factor <sup>(1)</sup> :	1.001198310	May	4.272
PMIA Daily <sup>(1)</sup> :	4.26	April	4.281
PMIA Quarter to Date <sup>(1)</sup> :	4.27	March	4.313
PMIA Average Life <sup>(1)</sup> :	248		

#### Pooled Money Investment Account Monthly Portfolio Composition (1) 7/31/25 \$171.6 billion



 $Chart does \ not \ include \$1,037,000.00 \ in \ mortgages, \ which \ equates \ to \ 0.001\%. \ Percentages \ may \ not \ total \ 100\% \ due \ to \ rounding.$ 

#### Daily rates are now available here. View PMIA Daily Rates

Notes: The apportionment rate includes interest earned on the CalPERS Supplemental Pension Payment pursuant to Government Code 20825 (c)(1).

\*The percentage of administrative cost equals the total administrative cost divided by the quarterly interest earnings. The law provides that administrative costs are not to exceed 5% of quarterly EARNINGS of the fund. However, if the 13-week Daily Treasury Bill Rate on the last day of the fiscal year is below 1%, then administrative costs shall not exceed 8% of quarterly EARNINGS of the fund for the subsequent fiscal year.

#### Source:

<sup>(1)</sup> State of California, Office of the Treasurer

<sup>(2)</sup> State of California, Office of the Controller



09/12/25

## POOLED MONEY INVESTMENT ACCOUNT

## PMIA Average Monthly Effective Yields

Min: 0.203

Max:

12.844

YEAR	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1990	8.571	8.538	8.506	8.497	8.531	8.538	8.517	8.382	8.333	8.321	8.269	8.279
1991	8.164	8.002	7.775	7.666	7.374	7.169	7.098	7.072	6.859	6.719	6.591	6.318
1992	6.122	5.863	5.680	5.692	5.379	5.323	5.235	4.958	4.760	4.730	4.659	4.647
1993	4.678	4.649	4.624	4.605	4.427	4.554	4.438	4.472	4.430	4.380	4.365	4.384
1994	4.359	4.176	4.248	4.333	4.434	4.623	4.823	4.989	5.106	5.243	5.380	5.528
1995	5.612	5.779	5.934	5.960	6.008	5.997	5.972	5.910	5.832	5.784	5.805	5.748
1996	5.698	5.643	5.557	5.538	5.502	5.548	5.587	5.566	5.601	5.601	5.599	5.574
1997	5.583	5.575	5.580	5.612	5.634	5.667	5.679	5.690	5.707	5.705	5.715	5.744
1998	5.742	5.720	5.680	5.672	5.673	5.671	5.652	5.652	5.639	5.557	5.492	5.374
1999	5.265	5.210	5.136	5.119	5.086	5.095	5.178	5.225	5.274	5.391	5.484	5.639
2000	5.760	5.824	5.851	6.014	6.190	6.349	6.443	6.505	6.502	6.517	6.538	6.535
2001	6.372	6.169	5.976	5.760	5.328	4.958	4.635	4.502	4.288	3.785	3.526	3.261
2002	3.068	2.967	2.861	2.845	2.740	2.687	2.714	2.594	2.604	2.487	2.301	2.201
2003	2.103	1.945	1.904	1.858	1.769	1.697	1.653	1.632	1.635	1.596	1.572	1.545
2004	1.528	1.440	1.474	1.445	1.426	1.469	1.604	1.672	1.771	1.890	2.003	2.134
2005	2.264	2.368	2.542	2.724	2.856	2.967	3.083	3.179	3.324	3.458	3.636	3.808
2006	3.955	4.043	4.142	4.305	4.563	4.700	4.849	4.946	5.023	5.098	5.125	5.129
2007	5.156	5.181	5.214	5.222	5.248	5.250	5.255	5.253	5.231	5.137	4.962	4.801
2008	4.620	4.161	3.777	3.400	3.072	2.894	2.787	2.779	2.774	2.709	2.568	2.353
2009	2.046	1.869	1.822	1.607	1.530	1.377	1.035	0.925	0.750	0.646	0.611	0.569
2010	0.558	0.577	0.547	0.588	0.560	0.528	0.531	0.513	0.500	0.480	0.454	0.462
2011	0.538	0.512	0.500	0.588	0.413	0.448	0.381	0.408	0.378	0.385	0.401	0.382
2012	0.385	0.389	0.383	0.367	0.363	0.358	0.363	0.377	0.348	0.340	0.324	0.326
2013	0.300	0.286	0.285	0.264	0.245	0.244	0.267	0.271	0.257	0.266	0.263	0.264
2014	0.244	0.236	0.236	0.233	0.228	0.228	0.244	0.260	0.246	0.261	0.261	0.267
2015	0.262	0.266	0.278	0.283	0.290	0.299	0.320	0.330	0.337	0.357	0.374	0.400
2016	0.446	0.467	0.506	0.525	0.552	0.576	0.588	0.614	0.634	0.654	0.678	0.719
2017	0.751	0.777	0.821	0.884	0.925	0.978	1.051	1.084	1.111	1.143	1.172	1.239
2018	1.350	1.412	1.524	1.661	1.755	1.854	1.944	1.998	2.063	2.144	2.208	2.291
2019	2.355	2.392	2.436	2.445	2.449	2.428	2.379	2.341	2.280	2.190	2.103	2.043
2020	1.967	1.912	1.787	1.648	1.363	1.217	0.920	0.784	0.685	0.620	0.576	0.540
2021	0.458	0.407	0.357	0.339	0.315	0.262	0.221	0.221	0.206	0.203	0.203	0.212
2022	0.234	0.278	0.365	0.523	0.684	0.861	1.090	1.276	1.513	1.772	2.007	2.173
2023	2.425	2.624	2.831	2.870	2.993	3.167	3.305	3.434	3.534	3.670	3.843	3.929
2024	4.012	4.122	4.232	4.272	4.332	4.480	4.516	4.579	4.575	4.518	4.477	4.443
2025	4.336	4.333	4.313	4.281	4.272	4.269	4.258	4.251				

# **Community West Bank**

### Statement Ending 08/29/2025

7100 N. Financial Dr. STE 101 Fresno, CA 93720

GOLETA SANITARY DISTRICT 1 WILLIAM MOFFETT PL GOLETA CA 93117-3901



Need funds for tuition, a home repair or an unexpected expense? **Apply for a Home Equity Line of Credit (HELOC).** 

Visit a local Banking Center today to find out how a HELOC can work for you!

IMI S #459294 | FOLIAL HOLISTING | ENDER

\$250,000.00

#### **Summary of Accounts**

Account Type Account Number Ending Balance
PUBLIC MONEY MARKET XXXXXXXXXXX554 \$250,000.00

#### PUBLIC MONEY MARKET - XXXXXXXXXXXX554

**Account Summary Interest Summary** Date Description Amount Description **Amount** 08/01/2025 **Beginning Balance** \$250,000.00 Interest Earned From 08/01/2025 Through 08/29/2025 2 Credit(s) This Period \$700,862.05 Annual Percentage Yield Earned 4.43% 2 Debit(s) This Period \$700,862.05 Interest Days 29 08/29/2025 **Ending Balance** \$250,000.00 Interest Earned \$862.05 Interest Paid This Period \$862.05 Interest Paid Year-to-Date \$8,096.18 Minimum Balance \$250,000.00

Average Ledger Balance

**Other Credits** 

Date	Description	Amount
08/14/2025	TRANSFER FROM ICS SHADOW DDA ACCOUNT XXXXXXXXXXXX8650	\$700,000.00
08/29/2025	INTEREST	\$862.05
		2 item(s) totaling \$700,862.05

**Electronic Debits** 

Date	Description	Amount
08/14/2025	Internet Transfer to xxx5538	\$700,000.00
		1 item(s) totaling \$700,000.00



Community West Bank 7100 N Financial Dr Ste 101 Fresno, CA 93720

RETURN SERVICE REQUESTED

#### մթՄՈՍիցինդրմովիՄիգոինդիՄիՍՈՍիիութՄՄհիՄիդո

136712-02A Goleta Sanitary District One William Moffett Place Goleta, CA 93117



Contact Us

559-298-1775 www.communitywestbank.com

**Goleta Sanitary District** 

Date

08/31/2025

Page

1 of 6

#### IntraFi Cash Service<sup>SM</sup>, or ICS®, Monthly Statement

The following information is a summary of activity in your account(s) for the month of August 2025 and the list of FDIC-insured institution(s) that hold your deposits as of the date indicated. These deposits have been placed by us, as your agent and custodian, in deposit accounts through IntraFi Cash Service. Funds in your deposit accounts at the FDIC-insured institutions at which your funds have been placed will be "deposits," as defined by federal law. Certain conditions must be satisfied for "pass-through" FDIC deposit insurance coverage to apply. To meet the conditions for pass-through FDIC deposit insurance, deposit accounts at FDIC-insured banks in IntraFi's network that hold deposits placed using an IntraFi service are titled, and deposit account records are maintained, in accordance with FDIC regulations for pass-through coverage.

#### **Summary of Accounts**

Account ID	Deposit Option	Interest Rate	Opening Balance	Ending Balance
*******554	Demand	4.09%	\$38,042,228.93	\$37,474,187.34
TOTAL			\$38,042,228.93	\$37,474,187.34

#### **DETAILED ACCOUNT OVERVIEW**

\*\*\*\*\*\*\*554 Account ID: Account Title: **Goleta Sanitary District** 

Account Summary - Demand	
Statement Period	8/1-8/31/2025
Previous Period Ending Balance	\$38,042,228.93
Total Program Deposits	921.51
Total Program Withdrawals	(700,000.00)
Interest Capitalized	131,036.90

Average Daily Balance	\$37,663,506.47
Interest Rate at End of Statement Period	4.09%
Annual Percentage Yield Earned	4.17%
YTD Interest Paid	1,144,266.93

\$37,474,187.34 **Current Period Ending Balance** 

**Account Transaction Detail** 

Date	Activity Type	Amount	Balance
08/01/2025	Deposit	\$921.51	\$38,043,150.44
08/15/2025	Withdrawal	(700,000.00)	37,343,150.44
08/29/2025	Interest Capitalization	131,036.90	37,474,187.34

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
Alerus Financial, N.A.	Grand Forks, ND	3931	\$247,859.44
Amerant Bank, N.A.	Coral Gables, FL	22953	247,859.44
Ameris Bank	Atlanta, GA	20504	247,859.44
Apple Bank	New York, NY	16068	247,859.44
Associated Bank, N.A.	Green Bay, WI	5296	247,859.44
Atlantic Union Bank	Glen Allen, VA	34589	247,859.44
Axos Bank	San Diego, CA	35546	247,859.44
BOKF, National Association	Tulsa, OK	4214	247,859.44
Banc of California	Los Angeles, CA	24045	247,859.44
Bangor Savings Bank	Bangor, ME	18408	247,859.44
Bank OZK	Little Rock, AR	110	247,859.44
Bank of Baroda	New York, NY	33681	247,859.44
Bank of Charles Town	Charles Town, WV	9023	247,859.44
Bank of India	New York, NY	33648	247,859.44
Bank of New Hampshire	Laconia, NH	18012	247,859.44
Bankers Trust Company	Des Moines, IA	953	247,859.44
Banner Bank	Walla Walla, WA	28489	247,859.44
Bar Harbor Bank & Trust	Bar Harbor, ME	11971	247,859.44
Barclays Bank Delaware	Wilmington, DE	57203	247,859.44
Bell Bank	Fargo, ND	19581	247,859.44
Benchmark Community Bank	Kenbridge, VA	20484	247,859.44
Bradesco Bank	Coral Gables, FL	21265	508.41
Bridgewater Bank	Saint Louis Park, MN	58210	247,859.44
Busey Bank	Champaign, IL	16450	247,859.44

Page 3 of 6

#### **DETAILED ACCOUNT OVERVIEW**

Account ID: \*\*\*\*\*\*\*554

Account Title: Goleta Sanitary District



FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
CIBC Bank USA	Chicago, IL	33306	247,859.44
Cadence Bank	Tupelo, MS	11813	247,859.44
California Bank of Commerce, N.A.	San Diego, CA	57044	247,859.44
Cathay Bank	Los Angeles, CA	18503	247,859.43
Cedar Rapids Bank and Trust Company	Cedar Rapids, IA	57244	247,859.44
Centennial Bank	Conway, AR	11241	247,859.44
Central National Bank	Waco, TX	22396	247,859.44
Choice Financial Group	Grafton, ND	9423	247,859.44
Citizens Bank, National Association	Providence, RI	57957	247,859.44
City National Bank of Florida	Miami, FL	20234	247,859.44
Coastal Carolina National Bank	Myrtle Beach, SC	58864	247,859.44
Coastal Community Bank	Everett, WA	34403	247,859.44
Columbia Bank	Roseburg, OR	17266	247,859.44
Columbia Bank	Fair Lawn, NJ	28834	247,859.44
Community State Bank	Ankeny, IA	18272	247,859.44
Country Club Bank	Kansas City, MO	8888	247,859.44
Cross River Bank	Teaneck, NJ	58410	247,859.44
Customers Bank	Malvern, PA	34444	247,859.44
Dime Community Bank	Hauppauge, NY	6976	247,859.44
EagleBank	Silver Spring, MD	34742	247,859.44
Eastern Bank	Boston, MA	32773	247,859.44
Encore Bank	Little Rock, AR	34562	247,859.44
Equity Bank	Andover, KS	25858	247,859.44
Farmers National Bank of Danville	Danville, KY	2740	247,859.44
First Bank	Creve Coeur, MO	12229	247,859.44
First Bank Chicago	Highland Park, IL	17470	247,859.44
First Commonwealth Bank	Indiana, PA	7468	247,859.44
First Financial Bank	Abilene, TX	3066	247,859.44
First Foundation Bank	Irvine, CA	58647	247,859.44
First Guaranty Bank	Hammond, LA	14028	247,859.44
First Horizon Bank	MEMPHIS, TN	4977	247,859.44
First Internet Bank of Indiana	Fishers, IN	34607	247,346.61
First Interstate Bank	Billings, MT	1105	247,859.44
First Merchants Bank	Muncie, IN	4365	247,859.44
First National Bank of Michigan	Kalamazoo, MI	58259	247,702.69
First National Bank of Oklahoma	Oklahoma City, OK	4211	247,859.44
First National Bank of Pennsylvania	Greenville, PA	7888	247,859.44
First State Community Bank	Farmington, MO	17323	247,859.44
First United Bank and Trust Company	Durant, OK	4239	247,859.44

#### **DETAILED ACCOUNT OVERVIEW**

\*\*\*\*\*\*\*554 Account ID: Account Title: Goleta Sanitary District

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
First Utah Bank	Salt Lake City, UT	22738	247,859.44
First-Citizens Bank & Trust Company	Raleigh, NC	11063	247,859.44
Firstar Bank	Sallisaw, OK	19288	247,859.44
Flagstar Bank, N.A.	Hicksville, NY	32541	247,859.44
Fulton Bank, N.A.	Lancaster, PA	7551	247,859.44
Great Southern Bank	Reeds Spring, MO	29546	247,859.44
Guaranty Bank	Springfield, MO	58892	247,859.44
Gulf Coast Bank and Trust Company	New Orleans, LA	32974	247,859.44
Hanover Community Bank	Mineola, NY	58675	247,859.44
HomeStreet Bank	Seattle, WA	32489	247,853.09
INB	Springfield, IL	3664	247,859.44
INTRUST Bank NA	Wichita, KS	4799	247,859.44
Independent Bank	Ionia, MI	27811	247,859.44
Inwood National Bank	Dallas, TX	19080	247,859.44
Israel Discount Bank of New York	New York City, NY	19977	247,859.44
Johnson Bank	Racine, WI	20296	247,859.44
KeyBank National Association	Cleveland, OH	17534	247,859.44
Lake Forest Bank & Trust Co,N.A.	Lake Forest, IL	27589	247,859.44
Lead Bank	Kansas City, MO	8283	247,859.44
Liberty National Bank	Lawton, OK	11522	247,859.44
Live Oak Banking Company	Wilmington, NC	58665	247,836.86
MVB Bank, Inc	Fairmont, WV	34603	247,859.44
Mascoma Bank	Lebanon, NH	18013	247,859.44
Mercantile Bank	Grand Rapids, MI	34598	247,859.44
Merchants Bank of Indiana	Carmel, IN	8056	247,859.44
Metro City Bank	Doraville, GA	58181	247,859.44
MidFirst Bank	Oklahoma City, OK	4063	247,859.44
Middletown Valley Bank	Middletown, MD	14017	247,859.44
Midland States Bank	Effingham, IL	1040	247,859.44
Morton Community Bank	Morton, IL	18429	247,859.44
NBH Bank	Greenwood Village, CO	59052	247,859.44
Northeast Bank	Lewiston, ME	19690	247,859.44
Northwest Bank	Warren, PA	28178	247,859.44
Oakstar Bank	Springfield, MO	58115	247,859.44
Old National Bank	Evansville, IN	3832	247,859.43
Origin Bank	Ruston, LA	12614	388.50
Outdoor Bank	Manhattan, KS	17685	247,859.44
Parkway Bank and Trust Company	Harwood Heights, IL	19008	46,919.84
Peoples National Bank, N.A.	Mt. Vernon, IL	3809	247,859.44

Page 5 of 6

#### **DETAILED ACCOUNT OVERVIEW**

Account ID: \*\*\*\*\*\*\*554

Account Title: Goleta Sanitary District



Summary of Balances as of August 31, 2025 FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
Pinnacle Bank	Omaha, NE	10634	247,859.44
Pinnacle Bank	Nashville, TN	35583	247,859.44
Pinnacle Bank	Keene, TX	20231	247,859.44
PlainsCapital Bank	Lubbock, TX	17491	247,859.44
Planters Bank, Inc.	Hopkinsville, KY	34254	247,859.44
Popular Bank	New York, NY	34967	247,859.44
Preferred Bank	Los Angeles, CA	33539	247,859.44
Primis Bank	Mclean, VA	57968	247,859.44
Provident Bank	Jersey City, NJ	12010	247,859.44
Raymond James Bank	St. Petersburg, FL	33893	247,859.44
Regent Bank	Nowata, OK	4160	247,859.44
River City Bank	Sacramento, CA	18983	247,859.44
Seacoast National Bank	Stuart, FL	131	247,859.44
Security First Bank	Rapid City, SD	5415	247,859.44
Shore United Bank, N.A.	Easton, MD	4832	247,859.44
Simmons Bank	Pine Bluff, AR	3890	247,859.44
South State Bank, N.A.	Winter Haven, FL	33555	247,859.44
SouthEast Bank	Farragut, TN	57348	247,859.44
Southern Bank	Poplar Bluff, MO	28332	247,859.44
Southside Bank	Tyler, TX	18297	247,859.43
State Bank of India	New York City, NY	33682	247,859.44
Stifel Bank	St. Louis, MO	57358	388.50
Summit State Bank	Santa Rosa, CA	32203	247,859.44
Sunflower Bank NA	Salina, KS	4767	247,859.44
Susser Bank	Arlington, TX	34885	247,859.44
Synovus Bank	Columbus, GA	873	247,859.44
Texas Capital Bank	Dallas, TX	34383	247,859.44
Texas Partners Bank	San Antonio, TX	58581	247,859.44
The Camden National Bank	Camden, ME	4255	247,859.44
The Farmers & Merchants State Bank	Archbold, OH	5969	247,859.44
The Huntington National Bank	Columbus, OH	6560	247,859.44
The Middlefield Banking Company	Middlefield, OH	13716	247,859.44
Town Bank, N.A.	Hartland, WI	34717	247,832.26
Tradition Capital Bank	Edina, MN	58057	247,859.44
Traditional Bank, Inc.	Mount Sterling, KY	2711	247,859.44
Tri Counties Bank	Chico, CA	21943	247,859.44
TriState Capital Bank	Pittsburgh, PA	58457	247,859.44
Truist Bank	Charlotte, NC	9846	247,859.44
UMB Bank, National Association	Kansas City, MO	8273	247,859.44

Page

6 of 6

#### **DETAILED ACCOUNT OVERVIEW**

\*\*\*\*\*\*\*554 Account ID:

Account Title: Goleta Sanitary District

FDIC-Insured Institution	City/State	FDIC Cert No.	Balance
UniBank for Savings	Whitinsville, MA	90290	247,859.44
Union Bank & Trust	Lincoln, NE	13421	247,859.44
United Bank	Fairfax, VA	22858	247,859.44
United Community Bank	Greenville, SC	16889	247,859.44
United Fidelity Bank, fsb	Evansville, IN	29566	247,859.44
Valley National Bank	Morristown, NJ	9396	247,859.44
Washington Federal Bank	Seattle, WA	28088	247,859.44
Webster Bank, National Association	Waterbury, CT	18221	247,859.44
WesBanco Bank, Inc.	Wheeling, WV	803	247,859.44
West Bank	West Des Moines, IA	15614	247,859.44
Western Alliance Bank	Phoenix, AZ	57512	247,859.44
Wilmington Savings Fund Society, FSB	Wilmington, DE	17838	247,791.81
Woodforest Natl Bank	The Woodlands, TX	23220	247,859.44
Zions Bancorporation, N. A.	Salt Lake City, UT	2270	247,859.44

Average Monthly Yield: 4.3256%

August 31, 2025

Page 1 of 3



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Goleta Sanitary District 1 William Moffett Place Goleta, CA 93117

#### California CLASS

California CLASS

Income Month End Beginning Income **Average Daily** Earned Contributions Withdrawals Balance Earned Balance **Balance** YTD 5,789,111.40 Goleta Sanitary District 5,767,921.40 0.00 0.00 21,190.00 5,769,972.05 165,844.33 TOTAL 5,767,921.40 0.00 0.00 21,190.00 5,789,111.40 165,844.33 5,769,972.05

Tel: (877) 930-5213

Average Monthly Yield: 4.3256%



August 31, 2025

Page 2 of 3

### **Goleta Sanitary District**

**Account Summary** 

	Beginning Balance	Contributions	Withdrawals	Income Earned	Income Earned YTD	Average Daily Balance	Month End Balance
California CLASS	5,767,921.40	0.00	0.00	21,190.00	165,844.33	5,769,972.05	5 789 111 40

#### **Transaction Activity**

Transaction Date	Transaction Description	Contributions	Withdrawals	Balance	Transaction Number
08/01/2025	Beginning Balance			5,767,921.40	
08/31/2025	Income Dividend Reinvestment	21,190.00			
08/31/2025	Ending Balance			5,789,111.40	



August 31, 2025

Page 3 of 3

#### California CLASS

#### California CLASS

	California CLASS		
Date	Dividend Rate	Daily Yield	
08/01/2025	0.000357093	4.3447%	
08/02/2025	0.00000000	4.3447%	
08/03/2025	0.00000000	4.3447%	
08/04/2025	0.000118622	4.3297%	
08/05/2025	0.000118303	4.3181%	
08/06/2025	0.000118435	4.3229%	
08/07/2025	0.000118367	4.3204%	
08/08/2025	0.000355839	4.3294%	
08/09/2025	0.00000000	4.3294%	
08/10/2025	0.00000000	4.3294%	
08/11/2025	0.000118535	4.3265%	
08/12/2025	0.000118440	4.3231%	
08/13/2025	0.000118539	4.3267%	
08/14/2025	0.000118082	4.3100%	
08/15/2025	0.000354759	4.3163%	
08/16/2025	0.00000000	4.3163%	
08/17/2025	0.00000000	4.3163%	
08/18/2025	0.000118372	4.3206%	
08/19/2025	0.000118413	4.3221%	
08/20/2025	0.000118150	4.3125%	
08/21/2025	0.000117952	4.3053%	
08/22/2025	0.000354957	4.3186%	
08/23/2025	0.00000000	4.3186%	
08/24/2025	0.00000000	4.3186%	
08/25/2025	0.000118790	4.3359%	
08/26/2025	0.000119036	4.3448%	
08/27/2025	0.000118978	4.3427%	
08/28/2025	0.000118728	4.3336%	
08/29/2025	0.000355377	4.3238%	
08/30/2025	0.00000000	4.3238%	
08/31/2025	0.00000000	4.3238%	

Performance results are shown net of all fees and expenses and reflect the reinvestment of dividends and other earnings. Many factors affect performance including changes in market conditions and interest rates and in response to other economic, political, or financial developments. Investment involves risk including the possible loss of principal. No assurance can be given that the performance objectives of a given strategy will be achieved. Past performance is no guarantee of future results. Any financial and/or investment decision may incur losses.

### CalPERS 457 Plan August 31, 2025

This document includes important information to help you compare the investment options under your retirement plan. If you want additional information about your investment options, you can go to <a href="https://calpers.voya.com">https://calpers.voya.com</a>.

A free paper copy of the information available on the website can be obtained by contacting:

Voya Financial Attn: CalPERS 457 Plan P.O. Box 389 Hartford, CT 06141 (800) 260-0659

#### **Document Summary**

This document has two parts. Part I consists of performance information for the plan investment options. This part shows you how well the investments have performed in the past. Part I also shows the total annual operating expenses of each investment option.

Part II provides additional information concerning Plan administrative fees that may be charged to your individual account.

#### **Caipers 457 PLAN**

#### Part I. Performance Information For Periods Ended August 31, 2025

#### https://calpers.voya.com

Table 1 focuses on the performance of investment options that do not have a fixed or stated rate of return. Table 1 shows how these options have performed over time and allows you to compare them with an appropriate benchmark for the same time periods<sup>1</sup>. Past performance does not guarantee how the investment option will perform in the future. Your investment in these options could lose money. Information about an investment option's principal risks is available on the website listed above.

Table 1 also shows the Total Annual Operating Expenses of each investment option. Total Annual Operating Expenses are expenses that reduce the rate of return of the investment option<sup>2</sup>. The cumulative effect of fees and expenses can substantially reduce the growth of your retirement savings. Visit the U.S. Department of Labor's website for an example showing the long-term fees and expenses at <a href="http://www.dol.gov/ebsa">http://www.dol.gov/ebsa</a>. Fees and expenses are only one of many factors to consider when you decide to invest in an option. You may also want to think about whether an investment in a particular option, along with your other investments, will help you achieve your financial goals.

Table 1 - Var	iable Ne	t Returi	n Investr	nents				
	Perfori	nance		Annualize	d Performan	ce	Total	Annual
Name of Fund /	3	1	5	10	Since	Inception		Expenses <sup>3</sup>
Name of Benchmark	Month	Year	Years	Years	Inception	Date	As a %	Per \$1000
Equity Funds								<u> </u>
State Street Russell All Cap Index Fund - Class I	9.84	15.64	13.88	13.66	13.02	10/07/13	0.19%	\$1.90
Russell 3000 Index	9.88	15.84	14.11	13.98	13.35			
State Street Global All Cap Equity ex-US Index Fund - Class I	7.19	15.97	8.99	7.33	5.76	10/07/13	0.20%	\$2.00
MSCI ACWI ex-USA IMI Index (net)	7.08	15.65	8.98	7.40	5.89			
Fixed Income								
State Street US ShortTerm Gov't/Credit Bond Index Fund - Class I	1.46	4.46	1.44	1.56	1.36	10/07/13	0.20%	\$2.00
Bloomberg US 1-3 yr Gov't/Credit Bond Index	1.50	4.64	1.71	1.93	1.76			·
State Street US Bond Fund Index - Class I	2.45	2.99	-0.92	1.51	1.76	10/07/13	0.19%	\$1.90
Bloomberg US Aggregate Bond Index	2.48	3.14	-0.68	1.80	2.03			,
Real Assets								
State Street Real Asset Fund - Class A	6.57	12.03	9.84	6.43	4.37	10/08/13	0.32%	\$3.20
State Street Custom Benchmark <sup>4</sup>	6.62	12.20	10.14	6.74	4.70			***
Cash (Cash Equivalents)								
State Street STIF	1.08	4.57	2.90	1.95	1.75	09/02/14	0.21%	\$2.10
ICE BofA US 3-Month Treasury Bill Index	1.07	4.48	2.91	2.05	1.86			,
Target Retirement Date Funds <sup>5</sup>								
CalPERS Target Income Fund	4.50	7.59	3.87	4.46	5.16	12/01/08	0.20%	\$2.00
SIP Income Policy Benchmark <sup>6</sup>	4.52	7.68	4.06	4.66	5.60			¥=
CalPERS Target Retirement 2020	4.83	8.25	5.05	5.22	6.69	12/01/08	0.20%	\$2.00
SIP 2020 Policy Benchmark <sup>6</sup>	4.84	8.33	5.23	5.42	7.12			¥=
CalPERS Target Retirement 2025	5.66	9.87	6.61	6.45	7.67	12/01/08	0.20%	\$2.00
SIP 2025 Policy Benchmark <sup>6</sup>	5.67	9.94	6.79	6.63	8.08	. =, 0 ., 00	0.2070	Ψ2.00
CalPERS Target Retirement 2030	6.44	11.39	8.05	7.40	8.59	12/01/08	0.20%	\$2.00
SIP 2030 Policy Benchmark <sup>6</sup>	6.44	11.44	8.21	7.62	9.00			¥=
CalPERS Target Retirement 2035	7.15	12.84	9.54	8.45	9.44	12/01/08	0.20%	\$2.00
SIP 2035 Policy Benchmark <sup>6</sup>	7.15	12.87	9.68	8.66	9.88	. =, 0 ., 00	0.2070	Ψ2.00
CalPERS Target Retirement 2040	8.03	14.53	10.99	9.49	10.14	12/01/08	0.20%	\$2.00
SIP 2040 Policy Benchmark <sup>6</sup>	8.02	14.54	11.13	9.71	10.57			¥=
CalPERS Target Retirement 2045	8.50	15.41	11.42	10.01	10.41	12/01/08	0.20%	\$2.00
SIP 2045 Policy Benchmark <sup>6</sup>	8.49	15.42	11.55	10.22	10.86			¥=
CalPERS Target Retirement 2050	8.50	15.41	11.42	10.01	10.47	12/01/08	0.20%	\$2.00
SIP 2050 Policy Benchmark <sup>6</sup>	8.49	15.42	11.55	10.22	10.86			
CalPERS Target Retirement 2055	8.50	15.41	11.42	10.01	8.72	10/07/13	0.20%	\$2.00
SIP 2055 Policy Benchmark <sup>6</sup>	8.49	15.42	11.55	10.22	8.99	. 5, 5 , , 10	3.2070	<b>42.00</b>
CalPERS Target Retirement 2060	8.50	15.42	11.42	-	11.51	11/01/18	0.20%	\$2.00
SIP 2060 Policy Benchmark <sup>6</sup>	8.49	15.42	11.55	_	11.69		3.2070	<del>+</del> =.00
CalPERS Target Retirement 2065	8.50	15.41	_	_	16.71	12/01/22	0.20%	\$2.00
SIP 2065 Policy Benchmark <sup>6</sup>	8.49	15.42	_	_	16.98	, 0 1,	3.2070	<b>42.00</b>
Broad-Based Benchmarks <sup>7</sup>	0.10	10.72			10.00			
Russell 3000 Index	9.88	15.84	14.11	13.98	-	_	-	-
MSCI ACWI ex-USA IMI Index (net)	7.08	15.65	8.98	7.40	_	_	_	_

# Part II. Explanation of CalPERS 457 Plan Expenses August 31, 2025

https://calpers.voya.com

Table 2 provides information concerning Plan administrative fees and expenses that may be charged to your individual account if you take advantage of certain features of the Plan. In addition to the fees and expenses described in Table 2 below, some of the Plan's administrative expenses are paid from the Total Annual Operating Expenses of the Plan's investment options.

Table 2 - Fees and Expenses												
		Indivi	dual Expenses <sup>8</sup>									
Service	Fee Amount	Frequency	Who do you pay this fee to?	Description								
Loan Origination Fee	\$50	Per loan application	Voya	The charge covers the processing of your loan and applies each time you request a loan from your retirement account.  This fee is deducted from your Plan account.								
Maintenance Fee (For loans taken on or after April 1, 2020)	\$35 (\$8.75 assessed quarterly)	Annual	Voya	The charge covers the maintenance costs of your loan and applies on a quarterly basis. This fee is deducted from your Plan account.								
Self-Managed Account (SMA)  Maintenance Fee	\$50	Annual fee deducted monthly on a pro-rata basis	Voya	Schwab Personal Choice Retirement Account is available to you if your Employer has elected it as an option. This fee is deducted pro rata on a monthly basis from your core fund investments <sup>9</sup> in your CalPERS 457 account. For more information about SMAs, including a complete list of fees charged by Schwab for different types of investment transactions, please contact Schwab at (888) 393-PCRA (7272). Fees may also be incurred as a result of actual brokerage account trades. Before purchasing or selling any investment through the SMA, you should contact Schwab at (888) 393-PCRA (7272) to inquire about any fees, including any undisclosed fees, associated with the purchase or sale of such investment.								
Self-Managed Account (SMA) Plan Administrative Fee	0.19% (\$1.90 per \$1,000)	Annual fee deducted monthly on a pro-rata basis	Voya	The SMA Plan Administrative fee pays for recordkeeping costs for assets in your SMA account. This fee is deducted pro rata on a monthly basis from your core fund investments in your CalPERS 457 account. The SMA Plan Administrative Fee is subject to change based on total Plan assets.								

#### **Footnotes for Table 1 and Table 2:**

<sup>&</sup>lt;sup>1</sup> Fund returns shown are net of investment management and administrative expenses and fees unless otherwise noted. Benchmark performance returns do not reflect any management fees, transaction costs or expenses. Benchmarks are unmanaged. You cannot invest directly in a benchmark.

<sup>&</sup>lt;sup>2</sup> Historical annual operating expenses are not available. Reported annual operating expenses are estimated based on Voya recordkeeping, and State Street Investment Management capped investment fees, and operating expenses.

<sup>&</sup>lt;sup>3</sup> Total annual operating expenses are comprised of investment management and administrative expenses and fees incurred by the funds.

<sup>&</sup>lt;sup>4</sup> State Street Real Asset Fund has a custom benchmark comprised of 25% Bloomberg Enhanced Roll Yield Index, 25% S&P® Global Large MidCap Commodity and Resources Index, 10% Dow Jones US Select REIT Index, 20% Bloomberg US Government Inflation-Linked 1-10 Year Bond Index, and 20% S&P® Global Infrastructure Index.

<sup>&</sup>lt;sup>5</sup> If the ending market value (EMV) falls to zero in any one month, the inception date resets to the next month with an EMV. Performance is then calculated from the new inception date.

<sup>&</sup>lt;sup>6</sup> The benchmark for each Target Retirement Date Fund is a composite of asset class benchmarks that are weighted according to each Fund's policy target weights. The asset class benchmarks are Russell 3000 Index, MSCI ACWI ex-USA IMI Index (net), Bloomberg US Aggregate Bond Index, the State Street Investment Management customized benchmark for Real Assets (see footnote 4), and ICE BofA US 3-Month Treasury Bill Index.

<sup>&</sup>lt;sup>7</sup> Broad-based benchmarks grouped here provide comparative performance standards for domestic equity, international equity and fixed income.

<sup>&</sup>lt;sup>8</sup> The CalPERS Board of Administration periodically reviews the plan administrative fees and adjusts fees to reflect expenses incurred by the Plan. Participant fees are charged to reimburse CalPERS for actual administrative fees of the Plan.

<sup>&</sup>lt;sup>9</sup> Core fund investments are listed in Table 1 above the Target Retirement Date funds. Core funds include: State Street Russell All Cap Index Fund (Class I), State Street Global All Cap Equity ex-US Index Fund (Class I), State Street US Short Term Government/Credit Bond Index Fund (Class I), State Street US Bond Fund Index (Class I), State Street Real Asset Fund (Class A), and State Street Short Term Investment Fund ("STIF").



# Multi-Fund® Select

# Performance Update

Quoted performance data represents past performance. Past performance does not guarantee nor predict future performance. Current performance may be lower or higher than the performance data quoted. Please keep in mind that double-digit returns are highly unusual and cannot be sustained.

Variable products are sold by prospectus. Consider the investment objectives, risks, charges, and expenses of the variable product and its underlying investment options carefully before investing. The prospectus contains this and other information about the variable product and its underlying investment options. Please review the prospectus available online for additional information. Read it carefully before investing.

Investment return and principal value of an investment will fluctuate so that an investor's unit values, when redeemed, may be worth more or less than their original cost.

## Monthly hypothetical performance adjusted for contract fees \*

		CHANGE FROM	YTD AS OF	YTD AS OF	1 MO. AS	3 MO. AS	AVERAGE ANNUAL TOTAL RETURN (%) AS OF 8/29/2025					
INVESTMENT OPTIONS 🔷	ASSET CLASS	INCEP. DATE	PREVIOUS DAY 09/11/2025	09/11/2025	08/29/2025	OF 08/29/2025	OF 08/29/2025	1 YR	3 YR	5 YR.	10 YR.	SINCE INCEP.
MAXIMUM CAPITAL APPRECIATION MCA												
DWS Alternative Asset Allocation VIP Portfolio - Class B1, 2, 3, 4, 5	Maximum Capital Appreciation	02/02/2009	0.60	7.19	5.80	1.52	2.68	5.11	3.95	4.74	2.96	3.8
LVIP Baron Growth Opportunities Fund - Service Class8, 9	Maximum Capital Appreciation	10/01/1998	2.13	-5.74	-5.26	0.37	-0.04	-6.37	5.48	3.38	8.13	9.5
LVIP Franklin Templeton Multi-Factor Emerging Markets Equity Fund - Service Class1, 7, 9	Maximum Capital Appreciation	06/18/2008	0.80	24.30	19.85	1.77	10.00	17.33	12.13	9.65	4.95	2.9
LVIP Macquarie SMID Cap Core Fund - Service Class8, 9, 12	Maximum Capital Appreciation	07/12/1991	1.50	4.53	3.31	3.17	7.91	4.94	9.70	10.91	8.04	8.6
LVIP SSGA Small-Cap Index Fund - Service Class <sup>8, 9, 22</sup>	Maximum Capital Appreciation	04/18/1986	1.83	8.45	6.30	7.01	14.47	6.52	8.52	8.38	7.09	6.4
LVIP T. Rowe Price Structured Mid-Cap Growth Fund - Service Class <sup>8</sup> , 9	Maximum Capital Appreciation	02/03/1994	1.09	15.35	13.14	0.63	8.05	24.76	16.84	10.28	11.83	7.2
LONG TERM GROWTH LTG												
American Funds <sup>®</sup> IS Global Growth Fund - Class 2 <sup>1</sup>	Long Term Growth	04/30/1997	1.01	15.95	13.43	1.49	8.07	10.80	16.17	8.02	10.66	9.0
American Funds® IS Growth Fund - Class 2	Long Term Growth	02/08/1984	0.89	16.92	13.58	1.14	10.08	25.04	23.72	14.00	16.63	12.3
American Funds SIS International Fund - Class 21	Long Term Growth	05/01/1990	1.53	18.30	14.49	4.88	7.14	5.07	10.82	3.93	4.73	6.
Fidelity VIP Contrafund Portfolio - Service Class 2	Long Term Growth	01/03/1995	0.49	16.33	14.51	0.73	10.67	19.29	24.04	13.36	14.01	11.
Fidelity VIP Growth Portfolio - Service Class 2	Long Term Growth	10/09/1986	0.08	12.09	9.54	-0.39	9.31	12.89	20.68	13.00	16.02	10.
LVIP BlackRock Real Estate Fund - Service Class1, 8, 9, 14, 15	Long Term Growth	04/30/2007	1.28	9.11	7.90	3.57	3.41	0.71	3.74	3.32	2.92	0.
LVIP Dimensional U.S. Core Equity 1 Fund - Service Class <sup>9</sup>	Long Term Growth	12/28/1981	1.07	10.90	9.31	2.82	9.84	11.84	15.79	13.12	11.74	9.
LVIP Macquarie Mid Cap Value Fund - Service Class <sup>8, 9, 12</sup>	Long Term Growth	12/28/1981	1.29	9.13	7.95	3.49	9.24	7.74	10.60	13.54	8.71	9.
LVIP Mondrian International Value Fund - Service Class <sup>1, 9</sup>	Long Term Growth	05/01/1991	0.93	26.65	25.87	4.44	3.62	14.96	17.59	10.82	5.32	5.
LVIP SSGA International Index Fund - Service Class1, 9, 22, 23	Long Term Growth	04/30/2008	1.05	24.34	22.02	4.05	4.23	11.82	15.49	8.56	5.82	2.
LVIP SSGA S&P 500 Index Fund - Service Class <sup>9</sup> , 22, 24	Long Term Growth	05/01/2000	0.85	11.87	10.06	1.90	9.21	14.16	17.78	13.06	12.91	6.
LVIP Vanguard Domestic Equity ETF Fund - Service Class <sup>3, 4</sup>	Long Term Growth	04/29/2011	0.94	11.50	9.58	2.19	9.45	13.25	16.56	12.26	12.09	10.
LVIP Vanguard International Equity ETF Fund - Service Class 1, 3, 4	Long Term Growth	04/29/2011	1.13	24.02	20.85	4.01	6.74	13.43	13.16	7.23	5.95	3.
Macquarie VIP Small Cap Value Series - Service Class <sup>8, 12</sup>	Long Term Growth	12/27/1993	1.36	5.95	5.35	5.06	9.55	4.27	7.74	12.23	7.37	8.
MFS VIT Utilities Series - Service Class <sup>14</sup>	Long Term Growth	01/03/1995	0.56	9.69	10.17	-1.13	2.64	6.23	4.53	7.80	6.67	9.
GROWTH AND INCOME GI												
American Funds IS Growth-Income Fund - Class 2	Growth and Income	02/08/1984	0.73	13.93	11.93	1.16	9.65	15.95	19.96	13.38	12.54	10.
Fidelity VIP Freedom 2020 Portfolio - Service Class 2 <sup>3</sup> , 6	Growth and Income	04/26/2005	0.45	10.65	9.02	1.24	4.23	6.56	8.11	4.44	5.77	5.
Fidelity VIP Freedom 2025 Portfolio - Service Class 2 <sup>3, 6</sup>	Growth and Income	04/26/2005	0.52	11.69	9.85	1.36	4.72	7.27	9.11	5.21	6.38	5.
Fidelity VIP Freedom 2030 Portfolio - Service Class 2 <sup>3</sup> , 6	Growth and Income	04/26/2005	0.57	12.38	10.51	1.39	5.05	7.85	10.08	6.08	7.23	6.
Fidelity VIP Freedom 2035 Portfolio - Service Class 2 <sup>3</sup> , 6	Growth and Income	04/08/2009	0.67	13.36	11.39	1.41	5.53	8.65	11.79	7.65	8.31	10.

Part					•				AVER	RAGE AN (%) As	NUAL <sup>-</sup> S OF 8/:	ΓΟΤΑL R 29/2025	ETURN
Fields of Princesses 2014 Norther 2 personal 1989 100 100 100 100 100 100 100 100 100 10	<b>\$</b>	Ţ	<b>+</b>	<b>\$</b>		Ŧ	Ţ	<b>‡</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>‡</b>	<b>\$</b>
Page	Fidelity VIP Freedom 2040 Portfolio - Service Class 23, 6	Growth and Income	04/08/2009	0.79	14.88	12.81	1.48	6.24	10.04	13.77	9.20	9.11	10.70
Control   Cont	Fidelity VIP Freedom 2045 Portfolio - Service Class 23, 6	Growth and Income	04/08/2009	0.84	15.63	13.60	1.54	6.62	10.80	14.45	9.58	9.30	10.89
Control   Cont	Fidelity VIP Freedom 2050 Portfolio - Service Class 23, 6	Growth and Income	04/08/2009	0.82	15.61	13.56	1.53	6.64	10.75	14.46	9.57	9.30	10.97
Column   C	LVIP BlackRock Equity Dividend Fund - Service Class9, 12	Growth and Income	07/28/1988	1.22	6.88	6.01	3.37	7.82	2.08	6.28	8.13	7.01	7.31
Note   Property   Pr	LVIP JPMorgan Retirement Income Fund - Service Class2, 9, 12	Growth and Income	04/27/1983	0.46	9.10	7.70	1.71	4.50	6.68	7.58	3.53	3.88	6.08
NOTE   Content	LVIP Macquarie U.S. REIT Fund - Service Class8, 9, 12, 14, 15	Growth and Income	05/04/1998	1.46	2.55	1.13	4.33	2.37	-2.45	3.23	5.76	3.91	6.45
Description   Production   Pr	LVIP Macquarie Wealth Builder Fund - Service Class2, 9, 12	Growth and Income	08/03/1987	0.70	8.96	7.37	2.49	6.53	5.54	7.52	5.06	4.58	5.54
Second   Process   Proce	INCOME [												
Part	LVIP BlackRock Inflation Protected Bond Fund - Service Class1, 9, 13	Income	04/30/2010	-0.01	4.87	4.66	1.08	2.03	3.93	2.09	1.52	1.52	1.44
Machine   Mach	LVIP Fidelity Institutional AM® Total Bond Fund - Service Class9, 12, 13	Income	05/16/2003	0.17	5.18	3.58	1.11	2.41	1.79	2.11	-1.57	0.90	2.98
March   Marc	LVIP Franklin Templeton Core Bond Fund - Service Class9, 12, 13	Income	12/28/1981	0.20	5.62	4.11	1.14	2.45	2.01	1.92	-1.88	0.66	5.56
Mary   Manufact Aller State Flave - Genice Class 1 3 13   18   19   19   19   19   19   19   19		Income	04/30/2010	0.04	2.45	2.24	0.35	1.19	3.77	3.99	1.90	1.27	0.82
March   Marc	LVIP Macquarie High Yield Fund - Service Class9, 12, 13, 20	Income	07/28/1988	0.15	6.38	5.77	1.04	3.14	6.66	6.94	3.26	3.71	5.02
Part	LVIP Mondrian Global Income Fund - Service Class1, 9, 10, 13	Income	05/04/2009	0.29	6.70	5.18	1.20	0.56	-0.05	0.28	-4.18	-0.89	0.46
PRESERVAINT ON OF CAPITAL CO  VP Gooden man Manage Variet Fuel - General Capital Capit	LVIP SSGA Bond Index Fund - Service Class9, 13, 22	Income	04/30/2008	0.18	5.40	3.89	1.06	2.09	1.53	1.42	-2.22	0.21	1.20
Difference   Properties   Pro	PIMCO VIT Total Return Portfolio - Administrative Class7, 13	Income	12/31/1997	0.22	6.69	5.08	1.37	2.77	3.23	2.74	-1.32	1.03	3.39
RESEMBLY CONTROL MEMBERS 1 (1988) 1 (19	PRESERVATION OF CAPITAL PC												
Mile Clobal Conservative Allocation Managed Bisk Fund - Service Class 1, 2, 3, 16   180 000000000000000000000000000000000	· ·		01/07/1982	0.01	1.92	1.81	0.23	0.68	2.95	3.15	1.53	0.57	2.49
Mile Clobal Conservative Allocation Managed Bisk Fund - Service Class 1, 2, 3, 16   180 000000000000000000000000000000000	RISK MANAGED - ASSET ALLOCATION RMAA												
Application	LVIP Global Conservative Allocation Managed Risk Fund - Service		05/03/2005	0.54	7.23	5.70	1.88	4.70	4.80	5.95	2.48	3.23	3.96
Assert Allberdon   Assert Allb			05/03/2005	0.78	9.84	8.11	2.39	6.19	7.32	8.96	4.55	4.38	4.08
Service Class 1, 2, 3, 9, 111			05/03/2005	0.69	8.25	6.57	2.16	5.77	5.95	7.57	3.63	3.85	4.08
Fidelity   VIP Freedom 2055 Portfolio   Service Class 23.7   Asset Allocesion   0.4/11/2019   0.87   1.56   0.13.33   0.15   0.67   0.36   0.47   0.37   0.10   0			05/03/2005	0.80	10.08	8.22	2.75	5.79	7.36	9.36	6.23	4.64	3.67
Part   Probability Properties   Part   Probability Properties   Part   Probability Properties   Part   Part   Probability Properties   Part	ASSET ALLOCATION ASA												
Lyp BlackRock Global Allocation Fund - Service Class1, 2, 9   Asset Allocation   D4728/2019   0.49   13.73   11.55   2.00   0.555   10.39   10.29   5.14   N.4   6.80   Lyp T. Rowe Price 2020 Fund - Service Class3, 6, 9   Asset Allocation   0.6701/2007   0.70   0.50   0.55   7.70   0.196   0.482   4.80   4.8	Fidelity VIP Freedom 2055 Portfolio - Service Class 23, 7	Asset Allocation	04/11/2019	0.79	15.60	13.53	1.55	6.67	10.81	14.47	9.57	N/A	10.02
LyIP T. Rowe Price 2020 Fund - Service Class 3, 6, 9	Fidelity VIP Freedom 2060 Portfolio - Service Class 23, 7	Asset Allocation	04/11/2019	0.81	15.62	13.58	1.51	6.59	10.72	14.45	9.59	N/A	10.02
LYIPT. Rowe Price 2030 Fund - Service Class3, 6, 9 Asset Allocation 05/01/2007 0.00 13.01 10.90 0.00 2.26 0.61 7.92 10.33 6.49 6.02 4.32 10.10 1	LVIP BlackRock Global Allocation Fund - Service Class1, 2, 9	Asset Allocation	04/26/2019	0.69	13.73	11.55	2.00	5.55	10.39	10.23	5.41	N/A	6.80
LyiP T, Rowe Price 2040 Fund - Service Class3, 6, 9   Asset Allocation   O5/01/2007   O.90   13.01   10.99   2.74   6.88   9.88   13.02   8.61   7.23   4.55     LyiP T, Rowe Price 2050 Fund - Service Class3, 6, 9   Asset Allocation   O4/29/2011   O.91   0.98   13.08   11.91   2.96   7.46   10.92   14.10   0.40   7.98   0.56     LyiP T, Rowe Price 2060 Fund - Service Class3, 6, 9   Asset Allocation   O4/29/2011   O4/	LVIP T. Rowe Price 2020 Fund - Service Class3, 6, 9	Asset Allocation	05/01/2007	0.58	9.55	7.96	1.96	4.82	6.98	8.52	4.89	5.13	3.81
LVIP T. Rowe Price 2050 Fund - Service Class3, 6, 9   Asset Allocation   04/29/2011   0.98   13.98   11.91   2.96   7.46   10.92   14.14   9.46   7.98   5.95     LVIP T. Rowe Price 2060 Fund - Service Class3, 6, 9   Asset Allocation   04/39/2002   0.99   14.14   12.05   2.99   7.55   14.10   14.10   9.77   NA   12.73     RISK MANAGED - US LARGE CAP   RMUSL     LVIP BlackRock Dividend Value Managed Volatility Fund - Service   Risk Managed - US   Large Cap   0.90   1.14   0.69   0.08   3.77   7.70   2.85   8.83   10.99   7.52   0.53     LVIP Blended Large Cap Growth Managed Volatility Fund - Service   Large Cap   0.9703/1994   0.50   2.71   0.30   0.10   0.64   7.20   17.00   10.50   0.50     RISK MANAGED - US MID CAP   RMUSM     LVIP Blended Mid Cap Managed Volatility Fund - Service Class8, 9, 10   Risk Managed - US   0.5701/2001   0.10   0.5701/2001   0.10   0.5701/2001   0.10   0.5701/2001   0.10   0.0701/2001   0.10   0.0701/2001   0.10   0.0701/2001   0.10   0.0701/2001   0.10   0.0701/2001   0.10   0.0701/2001   0.10   0.0701/2001	LVIP T. Rowe Price 2030 Fund - Service Class3, 6, 9	Asset Allocation	05/01/2007	0.70	10.90	9.09	2.26	5.61	7.92	10.35	6.49	6.02	4.23
LVIP T. Rowe Price 2060 Fund - Service Class3,6,9   Asset Allocation   04/30/2020   0.99   14.14   12.05   2.99   7.55   13.09   14.19   9.77   N/A   12.73     RISK MANAGED - US LARGE CAP   RMUSL     LVIP BlackRock Dividend Value Managed Volatility Fund - Service   Risk Managed-US   20/203/1994   1.14   6.69   6.08   3.77   7.70   2.85   8.83   10.99   7.52   6.53     LVIP Blended Large Cap Growth Managed Volatility Fund - Service   Risk Managed-US   20/203/1994   0.50   2.71   0.33   1.10   8.64   7.22   17.02   10.91   10.53     RISK MANAGED - US MID CAP   RMUSM     LVIP Blended Mid Cap Managed Volatility Fund - Service Class8,9,10, 11   Risk Managed-US   05/01/2001   1.09   7.86   5.55   0.62   6.05   12.49   11.75   7.18   8.62   4.62     LVIP JPMorgan Select Mid Cap Value Managed Volatility Fund - Service Class8,9,10, 11   Risk Managed-US   05/01/2001   1.44   0.09   0.73   2.31   6.02   0.42   7.71   10.63   5.16     RISK MANAGED - GLOBAL/INTERNATIONAL   RMGI     LVIP Franklin Templeton Global Equity Managed Volatility Fund - Service Class1,3,9, 10, 11   Risk Managed - US   0.09/11/985   0.95   8.19   6.80   2.63   7.60   4.69   12.04   8.95   5.99   6.72     LVIP SSGA International Managed Volatility Fund - Service Class1,3,9, 10, 11   1.96   1.20	LVIP T. Rowe Price 2040 Fund - Service Class3, 6, 9	Asset Allocation	05/01/2007	0.90	13.01	10.99	2.74	6.88	9.88	13.02	8.61	7.23	4.56
RISK MANAGED - US LARGE CAP RMUSI  LVIP BlackRock Dividend Value Managed Volatility Fund - Service Class 9, 10, 11  LVIP Blended Large Cap Growth Managed Volatility Fund - Service Class 9, 10, 11  LVIP Blended Large Cap Growth Managed Volatility Fund - Service Class 9, 10, 11  LVIP Blended Large Cap Growth Managed Volatility Fund - Service Class 9, 10, 11  LVIP Blended Large Cap Growth Managed Volatility Fund - Service Class 9, 10, 11  LVIP Blended Mid Cap Managed Volatility Fund - Service Class 8, 9, 10  Mid Cap  Mid Cap  No Sorvice Class 9, 10, 11  RISK Managed - US  Mid Cap  No Sorvice Class 9, 10, 11  RISK Managed - US  Mid Cap  No Sorvice Class 9, 10, 11  RISK Managed - US  Mid Cap  No Sorvice Class 9, 10, 11  LVIP Franklin Templeton Global Equity Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class 1, 3, 9, 10, 11  LVIP SSGA I	LVIP T. Rowe Price 2050 Fund - Service Class3, 6, 9	Asset Allocation	04/29/2011	0.98	13.98	11.91	2.96	7.46	10.92	14.14	9.46	7.98	5.96
Name	LVIP T. Rowe Price 2060 Fund - Service Class3, 6, 9	Asset Allocation	04/30/2020	0.99	14.14	12.05	2.99	7.55	11.00	14.19	9.77	N/A	12.73
Name	RISK MANAGED - US LARGE CAP RMUSI												
LVIP Blended Large Cap Growth Managed Volatility Fund - Service Class 8, 9, 10, 11   Risk Managed - US   Class 9, 10, 11   Class 1, 10, 10, 10, 10, 10, 10, 10, 10, 10,	LVIP BlackRock Dividend Value Managed Volatility Fund - Service		02/03/1994	1.14	6.69	6.08	3.77	7.70	2.85	8.83	10.99	7.52	6.53
RISK MANAGED - US MID CAP RMUSM  LVIP Blended Mid Cap Managed Volatility Fund - Service Class8, 9, 10 Mid Cap  Risk Managed - US Mid Cap  Risk Managed - Global/International RMGI  LVIP Franklin Templeton Global Equity Managed Volatility Fund - Global/International Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9 Risk Managed - Global/International RMGI  LVIP SSGA International RMGI  LVIP SSGA Int	LVIP Blended Large Cap Growth Managed Volatility Fund - Service	_	02/03/1994	0.50	2.71	0.33	1.10	8.64	7.22	17.02	10.91	10.53	7.24
LVIP Blended Mid Cap Managed Volatility Fund - Service Class8, 9, 10 Mid Cap													
Mid Cap   Mid		Risk Managed - US	05/01/2001	1 09	7.86	5.55	0.62	6.05	12 49	11.75	7 18	8 62	4 62
Nid Cap   Mid	,11	Mid Cap											
LVIP Franklin Templeton Global Equity Managed Volatility Fund - Service Class1, 9, 10, 11         Risk Managed - Global/International         08/01/1985         0.95         8.19         6.80         2.63         7.60         4.69         12.04         8.95         5.99         6.72           LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9, 11         Risk Managed - Global/International         12/31/2013         1.04         18.43         16.24         4.02         4.24         6.55         13.29         6.70         3.41         1.96	Service Class8, 9, 10, 11	Mid Cap	05/01/2001	1.44	-0.09	-0.73	2.31	6.02	-0.42	7.71	10.63	5.61	5.76
Service Class1, 9, 10, 11  LVIP SSGA International Managed Volatility Fund - Service Class1, 3, 9, 10, 11  1.04  1.04  1.04  1.04  1.04  1.04  1.04  1.05  1.04  1.05  1.06  1.07  1.09  1	RISK MANAGED - GLOBAL/INTERNATIONAL RMGI												
, 11 Global/International Managed Volutility Fund Gervice Glassi, 9, 9 Global/International			08/01/1985	0.95	8.19	6.80	2.63	7.60	4.69	12.04	8.95	5.99	6.72
Agenda Packet Page 52	,	-	12/31/2013	1.04	18.43	16.24	4.02	4.24					1.96

								AVER			OTAL R 29/2025	
<b>∓</b>		÷	÷	₹	Ŧ	Ŧ	÷	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
ESG/SOCIALLY CONSCIOUS ESC												
AB VPS Sustainable Global Thematic Portfolio - Class B1	ESG/Socially Conscious	01/11/1996	1.03	8.77	7.11	1.65	5.68	0.40	8.17	5.19	9.22	5.44
LVIP Macquarie Social Awareness Fund - Service Class9, 12, 21	ESG/Socially Conscious	05/02/1988	0.61	10.48	8.71	0.97	9.39	12.58	17.13	12.29	11.64	9.89

<sup>\*</sup> These returns are measured from the inception date of the fund and predate its availability as an investment option in the variable annuity (separate account). This hypothetical representation depicts how the investment option would have performed had the fund been available in the variable annuity during the time period. It includes deductions for the M&E charge and the contract administrative fee. If selected above, the cost for the i4LIFE Advantage feature or a death benefit will be reflected. The cost for other riders with quarterly charges is not reflected. No surrender charge and no annual contract charge is reflected.

**Risk disclosures:** The following summarizes some of the risks associated with the underlying funds available for investment. For risks specific to each investment option, please see each fund's prospectus.

- 1: International: Investing internationally involves risks not associated with investing solely in the United States, such as currency fluctuation, political or regulatory risk, currency exchange rate changes, differences in accounting and the limited availability of information.
- 2: Asset Allocation Portfolios: Asset allocation does not ensure a profit, nor protect against loss in a declining market.
- 3: Fund of funds: Each fund is operated as a fund of funds that invests primarily in one or more other funds, rather than in individual securities. A fund of this nature may be more expensive than other investment options because it has additional levels of expenses. From time to time, the Fund's advisor may modify the asset allocation to the underlying funds and may add new funds. A Fund's actual allocation may vary from the target strategic allocation at any point in time.

  Additionally, the Fund's advisor may directly manage assets of the underlying funds for a variety of purposes.
- **4: Exchange-traded funds:** Exchange-traded funds (ETFs) in this lineup are available through collective trusts or mutual funds. Investors cannot invest directly in an ETF.
- 5: Alternative Funds: Certain funds (sometimes called "alternative funds") expect to invest in (or may invest in some) positions that emphasize alternative investment strategies and/or nontraditional asset classes and, as a result, are subject to the risk factors of those asset classes and/or investment strategies. Some of those risks may include general economic risk, geopolitical risk, commodity-price volatility, counterparty and settlement risk, currency risk, derivatives risk, emerging markets risk, foreign securities risk, high-yield bond exposure, index investing risk, exchange-traded notes risk, industry concentration risk, leveraging risk, real estate investment risk, master limited partnership risk, master limited partnership tax risk, energy infrastructure companies risk, sector risk, short sale risk, direct investment risk, hard assets sector risk, active trading and "overlay" risks, event-driven investing risk, global macro strategies risk, temporary defensive positions and large cash positions. If you are considering investing in alternative investment funds, you should ensure that you understand the complex investment strategies sometimes employed and be prepared to tolerate the risks of such asset classes. For a complete list of risks, as well as a discussion of risk and investment strategies, please refer to the fund's prospectus. The fund may invest in derivatives, including futures, options, forwards and swaps. Investments in derivatives may cause the fund's losses to be greater than if it invested only in conventional securities and can cause the fund to be more volatile. Derivatives involve risks different from, or possibly greater than, the risks associated with other investments. The fund's use of derivatives may cause the fund's investment returns to be impacted by the performance of securities the fund does not own and may result in the fund's total investment exposure exceeding the value of its portfolio.
- 6: Target-date funds: The target date is the approximate date when investors plan to retire or start withdrawing their money. Some target-date funds make no changes in asset allocation after the target date is reached; other target-date funds continue to make asset allocation changes following the target date. (See the prospectus for the funds allocation strategy.) The principal value is not guaranteed at any time, including at the target date. An asset allocation strategy does not guarantee performance or protect against investment losses. A "fund of funds" may be more expensive than other types of investment options because it has additional levels of expenses.
- 7: Emerging Markets: Investing in emerging markets can be riskier than investing in well-established foreign markets. International investing involves special risks not found in domestic investing, including increased political, social and economic instability, all of which are magnified in emerging markets.
- 8: Small & Mid Cap: Funds that invest in small and/or midsize company stocks may be more volatile and involve greater risk, particularly in the short term, than those investing in larger, more established companies.
- 9: Manager of managers funds: Subject to approval of the fund's board, Lincoln Financial Investments Corporation (LFI) has the right to engage or terminate a subadvisor at any time, without a shareholder vote, based on an exemptive order from the Securities and Exchange Commission. LFI is responsible for overseeing all subadvisors for funds relying on this exemptive order.
- 10: Multimanager: For those LVIP funds that employ a multimanager structure, Lincoln Financial Investments Corporation (LFI) is responsible for overseeing the subadvisor(s). While the investment styles employed by the fund's subadvisors are intended to be complementary, they may not, in fact, be complementary. A multimanager approach may result in more exposure to certain types of securities risks and in higher portfolio turnover.
- **11:Managed Volatility Strategy:** The fund's managed volatility strategy is not a guarantee, and the fund's shareholders may experience losses. The fund employs hedging strategies designed to reduce overall portfolio volatility. The use of these hedging strategies may limit the upside participation of the fund in rising equity markets relative to unhedged funds, and the effectiveness of such strategies may be impacted during periods of rapid or extreme market events.
- 12: Macquarie Investment Management: Investments in Macquarie VIP Series, Delaware Funds, Ivy Funds, LVIP Macquarie Funds or Lincoln Life accounts managed by Macquarie Investment Management Advisers, a series of Macquarie Investments Management Business Trust, are not and will not be deposits with or liabilities of Macquarie Bank Limited ABN 46008 583 542 and its holding companies, including their subsidiaries or related companies, and are subject to investment risk, including possible delays in prepayment and loss of income and capital invested. No Macquarie Group company guarantees or will guarantee the performance of the series or funds or accounts, the repayment of capital from the series or funds or account, or any particular rate of return.
- **13:Bonds:** The return of principal in bond funds is not guaranteed. Bond funds have the same interest rate, inflation, credit, duration, prepayment and market risks that are associated with the underlying bonds owned by the fund or account.

- 14: Sector Funds: Funds that target exposure to one region or industry may carry greater risk and higher volatility than more broadly diversified funds.
- **15:REIT:** A real estate investment trust (REIT) involves risks such as refinancing, economic conditions in the real estate industry, declines in property values, dependency on real estate management, changes in property taxes, changes in interest rates and other risks associated with a portfolio that concentrates its investments in one sector or geographic region.
- **16:Risk Management Strategy:** The fund's risk management strategy is not a guarantee, and the funds shareholders may experience losses. The fund employs hedging strategies designed to provide downside protection during sharp downward movements in equity markets. The use of these hedging strategies may limit the upside participation of the fund in rising equity markets relative to other unhedged funds, and the effectiveness of such strategies may be impacted during periods of rapid or extreme market events.
- 17: LVIP Government Money Market Fund: You could lose money by investing in the Fund. Although the Fund seeks to preserve the value of your investment at \$10.00 per share for LVIP Government Money Market Fund, it cannot guarantee it will do so. An investment in the Fund is not a bank account and is not insured or guaranteed by the Federal Deposit Insurance Corporation or any other government agency. The Fund's sponsor is not required to reimburse the Fund for losses, and you should not expect that the sponsor will provide financial support to the Fund at any time, including during periods of market stress.
  - The 7-day yield quotation more closely reflects the current earnings of the money market fund than the total return quotation.
- **18:Ultra Short Bond Funds:** During periods of extremely low short-term interest rates, the fund may not be able to maintain a positive yield and, given a historically low interest rate environment, may experience risks associated with rising rates.
- 19: Floating rate funds: Floating rate funds should not be considered alternatives to CDs or money market funds and should not be considered as cash alternatives.
- 20: High-yield or mortgage-backed funds: High-yield funds may invest in high-yield or lower rated fixed income securities (junk bonds) or mortgage-backed securities with exposure to subprime mortgages, which may experience higher volatility and increased risk of nonpayment or default.
- 21:ESG: An environmental, social, governance (ESG) standards strategy (also referred to as engagement, green, impact, responsible, social aware, sustainable) generally prohibits investment in certain types of companies, industries and segments of the U.S. economy. Thus this strategy may (i) miss opportunities to invest in companies, industries or segments of the U.S. economy that are providing superior performance relative to the market as a whole and (ii) become invested in companies, industries and segments of the U.S. economy that are providing inferior performance relative to the market as a whole.
- 22: Index: An index is unmanaged, and one cannot invest directly in an index. Indices do not reflect the deduction of any fees.
- 23: MSCI: The fund described herein is indexed to an MSCI® index. It is not sponsored, endorsed, or promoted by MSCI®, and MSCI®; bears no liability with respect to any such fund or to an index on which a fund is based. The prospectus and statement of additional information contain a more detailed description of the limited relationship MSCI®; has with Lincoln Investment Advisors Corporation and any related funds.
- 24:S&P: The Index to which this fund is managed is a product of S&P Dow Jones Indices LLC (SPDJI) and has been licensed for use by one or more of the portfolio's service providers (licensee). Standard & Poor's®; and S&P®, S&P GSCI® and S&P 500® are registered trademarks of S&P Global, Inc. or its affiliates (S&P); Dow Jones® is a registered trademark of Dow Jones Trademark Holdings LLC (Dow Jones). The trademarks have been licensed for use by SPDJI and sublicensed for certain purposes by the licensee. The licensee's products are not sponsored, endorsed, sold or promoted by SPDJI, Dow Jones, S&P, their respective affiliates, or their third party licensors, and none of these parties or their respective affiliates or third party licensors make any representation regarding the advisability of investing in such products, nor do they have liability for any errors, omissions, or interruptions of the Index.

#### **Important Disclosures**

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Limitations and exclusions may apply.

Lincoln Financial Group is the marketing name for Lincoln National Corporation and its affiliates. Affiliates are separately responsible for their own financial and contractual obligations.

# DISTRICT CORRESPONDENCE

**Board Meeting of September 15, 2025** 



<u>Date:</u> <u>Correspondence Sent To:</u>

1. 09/10/2025 Mr. Chris Borges

Goleta Water District

Subject: Industrial Wastewater Discharge Permit Number C-125-29

2. 09/10/2025 Ms. Nelly Traitcheva

Atomica Corp.

Subject: 2026 Industrial User Discharge Permit A-429-26 Renewal

Application & Invoice

Letters also sent to:

Neal Feay Company

- Intriplex Technologies, Inc.

- University of California, Santa Barbara

- Mann + Hummel Fluid Solutions

Hard Copies of the Correspondence are available at the District's Office for review